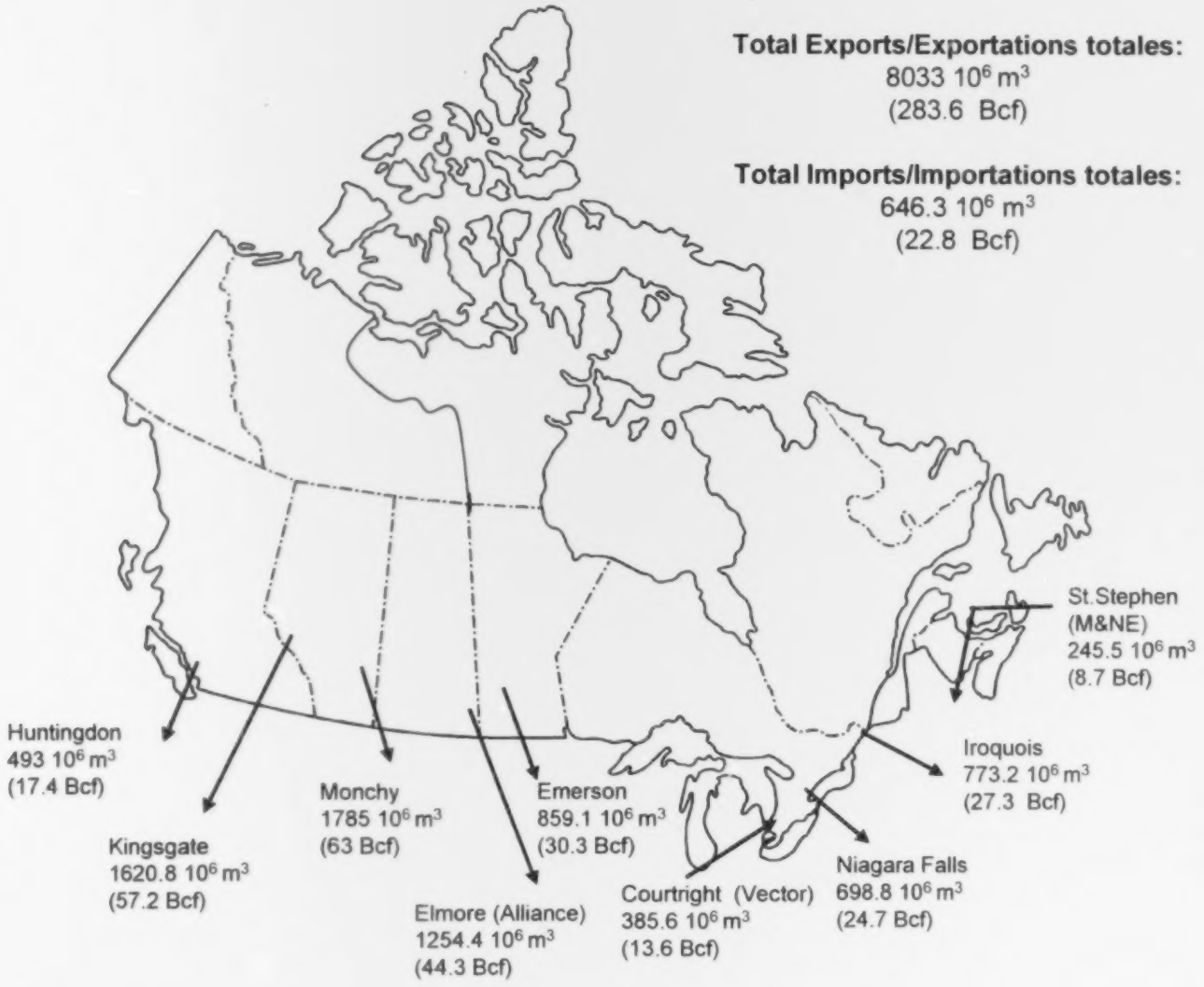
National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## SEPTEMBER/SEPTEMBRE 2006




Canada

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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.*

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**September 2006/septembre 2006**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) September**

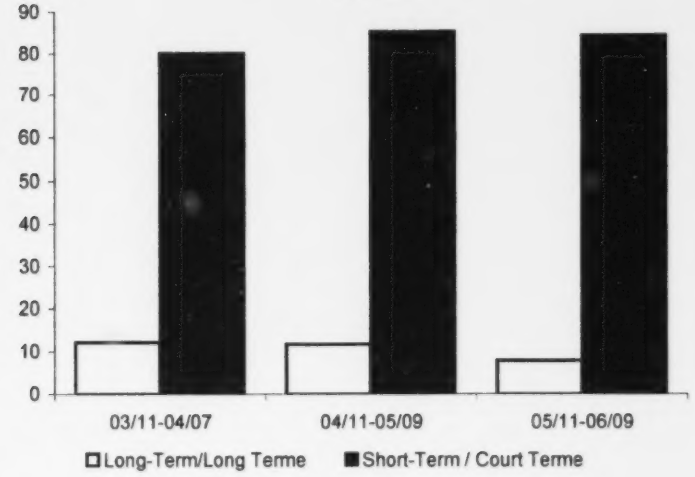



*Figure 2*

**Monthly Exports/Exportations par mois (millions m3)**

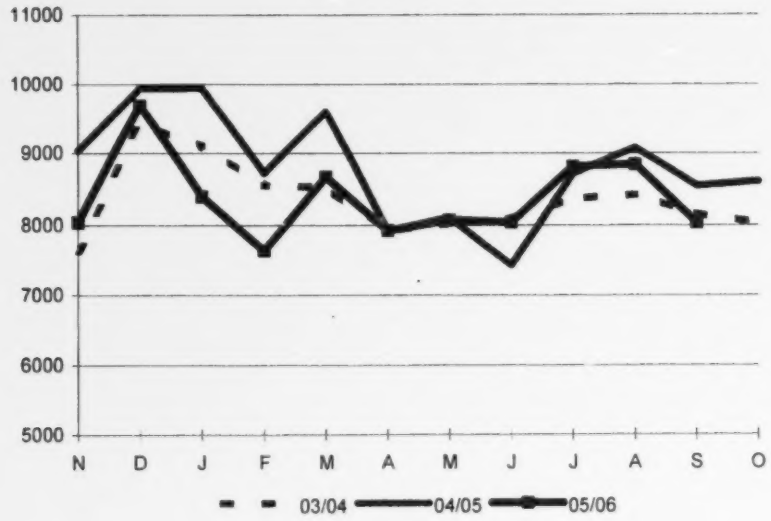



*Figure 3*

**Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

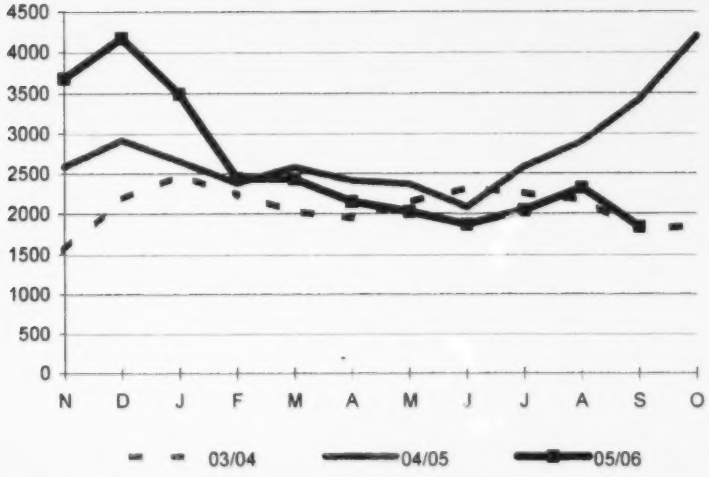
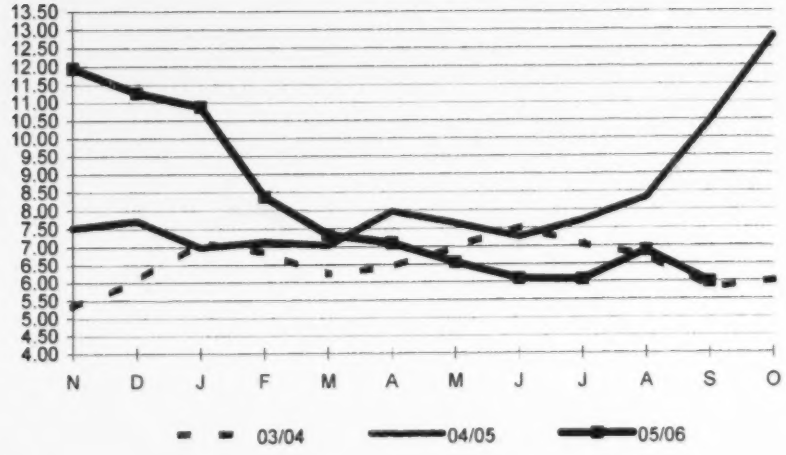



*Figure 4*

**Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**

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# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**September 2006/septembre 2006**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**September**

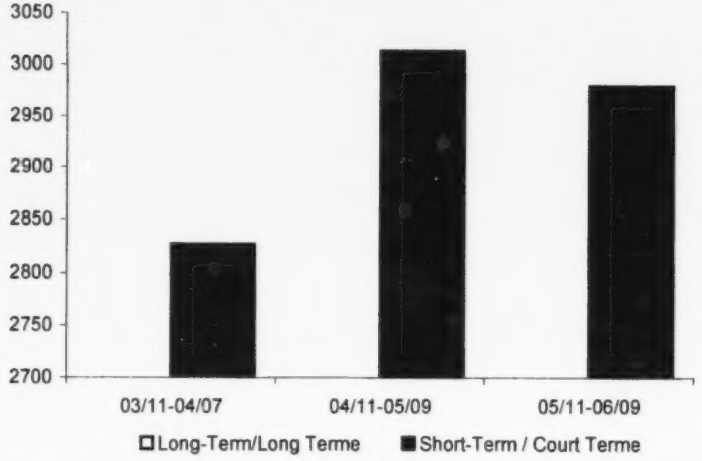



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

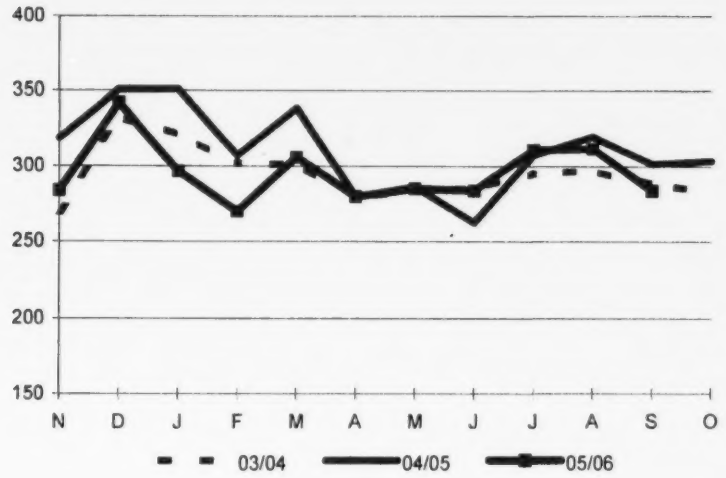



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

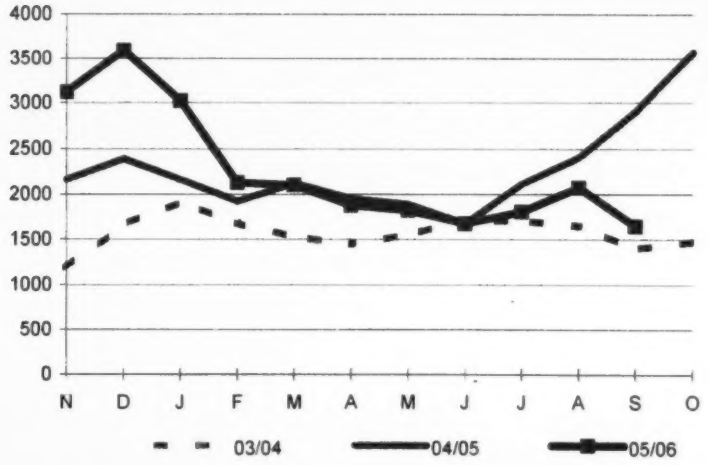
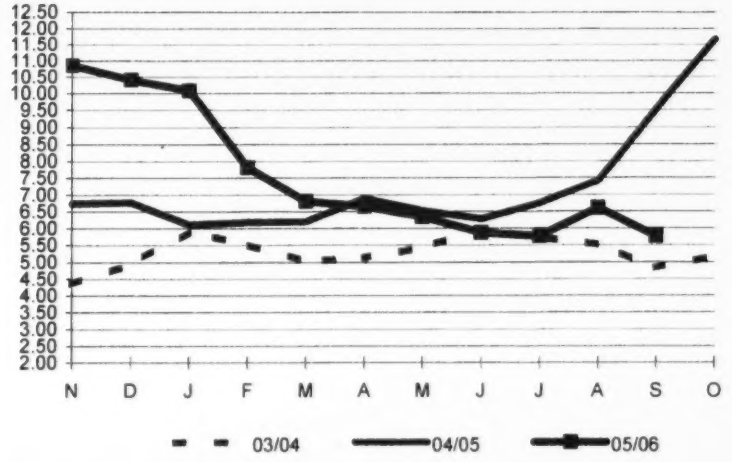



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2005/09 | 2006/09 | % Change | 2004/11-2005/09 | 2005/11-2006/09 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 996.9 | 589.7 | -40.8% | 11698.7 | 7838.0 | -33.0% |
| | Short-term / Court terme | 7545.8 | 7443.3 | -1.4% | 85338.9 | 84406.9 | -1.1% |
| | Total | 8542.7 | 8033.0 | -6.0% | 97037.6 | 92244.9 | -4.9% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 368.4 | 136.4 | -63.0% | 3263.0 | 2316.2 | -29.0% |
| | Short-term / Court terme | 3,053.1 | 1697.0 | -44.4% | 25611.1 | 26263.4 | 2.5% |
| | Total | 3421.5 | 1833.4 | -46.4% | 28874.1 | 28579.5 | -1.0% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 9.79 | 6.12 | -37.5% | 7.39 | 7.82 | 5.8% |
| | Short-term / Court terme | 10.55 | 5.97 | -43.4% | 7.82 | 8.14 | 4.0% |
| | Total | 10.46 | 5.98 | -42.8% | 7.77 | 8.11 | 4.3% |
| Volume (BCF) | Long-term / Long terme | 35.2 | 20.8 | -40.8% | 413.0 | 276.7 | -33.0% |
| | Short-term / Court terme | 266.4 | 262.8 | -1.4% | 3012.5 | 2979.6 | -1.1% |
| | Total | 301.6 | 283.6 | -6.0% | 3425.5 | 3256.3 | -4.9% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 312.9 | 122.2 | -60.9% | 2675.3 | 2026.3 | -24.3% |
| | Short-term / Court terme | 2592.7 | 1520.4 | -41.4% | 21022.0 | 22939.8 | 9.1% |
| | Total | 2905.5 | 1642.6 | -43.5% | 23697.3 | 24966.1 | 5.4% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 8.92 | 5.88 | -34.1% | 6.50 | 7.34 | 12.9% |
| | Short-term / Court terme | 9.61 | 5.74 | -40.2% | 6.89 | 7.63 | 10.7% |
| | Total | 9.53 | 5.75 | -39.6% | 6.84 | 7.60 | 11.1% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2005/09 | 2006/09 | % CHANGE VARIATION EN % | 2005/09 | 2006/09 | % CHANGE VARIATION EN % | 2004/11 2005/09 | 2005/11 2006/09 | % CHANGE VARIATION EN % | 2004/11 2005/09 | 2005/11 2006/09 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 996.9 | 589.7 | -40.8 | 9.79 | 6.12 | -37.5 | 11698.7 | 7838.0 | -33.0 | 7.39 | 7.82 | 5.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5008.0 | 4485.1 | -10.4 | 10.25 | 5.99 | -41.5 | 52264.7 | 53520.5 | 2.4 | 7.83 | 8.13 | 3.8 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2537.8 | 2958.2 | 16.6 | 11.15 | 5.94 | -46.7 | 33074.3 | 30886.4 | -6.6 | 7.82 | 8.14 | 4.1 |
| TOTAL - TERM/TERME | 8542.7 | 8033.0 | -6.0 | 10.46 | 5.98 | -42.8 | 97037.6 | 92244.9 | -4.9 | 7.77 | 8.11 | 4.3 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1062.3 | 1037.5 | -2.3 | 9.31 | 5.75 | -38.3 | 11600.2 | 11785.2 | 1.6 | 7.22 | 7.68 | 6.2 |
| MIDWEST/MIDWEST | 3481.7 | 3552.5 | 2.0 | 10.66 | 5.90 | -44.7 | 40643.9 | 39164.1 | -3.6 | 7.76 | 8.07 | 3.9 |
| MOUNTAIN/ROCHEUSES | 37.6 | 30.6 | -18.6 | 12.53 | 5.1[illegible] | -59.2 | 341.8 | 469.3 | 37.3 | 8.14 | 7.18 | -11.9 |
| NORTHEAST/NORD-EST | 2990.9 | 2471.6 | -17.4 | 11.44 | 6.24 | -45.5 | 32595.6 | 31013.5 | -4.9 | 8.22 | 8.46 | 2.9 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 970.2 | 940.9 | -3.0 | 7.97 | 5.95 | -25.3 | 11856.2 | 9812.8 | -17.2 | 7.13 | 7.74 | 8.6 |
| TOTAL - REGION/RÉGION | 8542.7 | 8033.0 | -6.0 | 10.46 | 5.98 | -42.8 | 97037.6 | 92244.9 | -4.9 | 7.77 | 8.11 | 4.3 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1418.9 | 1471.2 | 3.7 | 8.85 | 6.07 | -31.5 | 13357.4 | 13123.5 | -1.8 | 7.56 | 7.81 | 3.3 |
| LDC/SDL | 1020.6 | 1280.7 | 25.5 | 11.01 | 6.28 | -43.0 | 17977.6 | 14796.0 | -17.7 | 7.64 | 8.37 | 9.6 |
| MARKETING CO./COMMERCIALISATEURS | 5979.2 | 5142.6 | -14.0 | 10.77 | 5.88 | -45.4 | 64538.8 | 62774.0 | -2.7 | 7.86 | 8.12 | 3.3 |
| PIPELINE/PIPELINES | 124.0 | 138.6 | 11.8 | 9.40 | 6.17 | -34.4 | 1163.8 | 1551.5 | 33.3 | 7.44 | 7.73 | 3.8 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8542.7 | 8033.0 | -6.0 | 10.46 | 5.98 | -42.80 | 97037.6 | 92244.9 | -4.9 | 7.77 | 8.11 | 4.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2005/09 | 2006/09 | % CHANGE VARIATION EN % | 2005/09 | 2006/09 | % CHANGE VARIATION EN % | 2004/11 2005/09 | 2005/11 2006/09 | % CHANGE VARIATION EN % | 2004/11 2005/09 | 2005/11 2006/09 | % CHANGE VARIATION EN % |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 35.2 | 20.8 | -40.8 | 8.92 | 5.88 | -34.1 | 413.0 | 276.7 | -33.0 | 6.50 | 7.34 | 12.9 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 176.8 | 158.3 | -10.4 | 9.34 | 5.76 | -38.3 | 1845.0 | 1889.3 | 2.4 | 6.90 | 7.62 | 10.5 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 89.6 | 104.4 | 16.6 | 10.16 | 5.71 | -43.8 | 1167.6 | 1090.3 | -6.6 | 6.89 | 7.63 | 10.8 |
| TOTAL - TERM/TERME | 301.6 | 283.6 | -6.0 | 9.53 | 5.75 | -39.7 | 3425.5 | 3256.3 | -4.9 | 6.85 | 7.60 | 11.0 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.5 | 36.6 | -2.3 | 8.48 | 5.52 | -34.9 | 409.5 | 416.0 | 1.6 | 6.36 | 7.19 | 13.0 |
| MIDWEST/MIDWEST | 122.9 | 125.4 | 2.0 | 9.71 | 5.67 | -41.6 | 1434.8 | 1382.5 | -3.6 | 6.84 | 7.56 | 10.6 |
| MOUNTAIN/ROCHEUSES | 1.3 | 1.1 | -18.6 | 11.42 | 4.91 | -57.0 | 12.1 | 16.6 | 37.3 | 7.16 | 6.76 | -5.6 |
| NORTHEAST/NORD-EST | 105.6 | 87.3 | -17.4 | 10.42 | 6.00 | -42.5 | 1150.7 | 1094.8 | -4.9 | 7.24 | 7.93 | 9.5 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 34.2 | 33.2 | -3.0 | 7.26 | 5.72 | -21.2 | 418.5 | 346.4 | -17.2 | 6.27 | 7.26 | 15.7 |
| TOTAL - REGION/RÉGION | 301.6 | 283.6 | -6.0 | 9.53 | 5.75 | -39.7 | 3425.5 | 3256.3 | -4.9 | 6.85 | 7.60 | 11.0 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 50.1 | 51.9 | 3.7 | 8.07 | 5.83 | -27.70 | 471.5 | 463.3 | -1.8 | 6.65 | 7.33 | 10.2 |
| LDC/SDL | 36.0 | 45.2 | 25.5 | 10.03 | 6.03 | -39.84 | 634.6 | 522.3 | -17.7 | 6.71 | 7.85 | 16.9 |
| MARKETING CO./COMMERCIALISATEURS | 211.1 | 181.5 | -14.0 | 9.82 | 5.66 | -42.38 | 2278.3 | 2216.0 | -2.7 | 6.93 | 7.61 | 9.8 |
| PIPELINE/PIPELINES | 4.4 | 4.9 | 11.8 | 8.57 | 5.93 | -30.82 | 41.1 | 54.8 | 33.3 | 6.55 | 7.25 | 10.6 |
| TOTAL - CUSTOMER TYPE/CLIENT | 301.6 | 283.6 | -6.0 | 9.53 | 5.75 | -39.7 | 3425.5 | 3256.3 | -4.9 | 6.85 | 7.60 | 11.0 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2005/09 | 2006/09 | %CHANGE VARIATION EN % | 2005/09 | 2006/09 | %CHANGE VARIATION EN% | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 25.7 | 19.7 | -23.3 | | | | 293.2 | 258.8 | -11.8 | | | |
| | TOTAL | ADEN | 25.7 | 19.7 | -23.3 | | | | 293.2 | 258.8 | -11.8 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 6.4 | 3.2 | -49.7 | | | | 50.7 | 127.7 | 151.8 | | | |
| | TOTAL | CARDSTON | 6.4 | 3.2 | -49.7 | | | | 50.7 | 127.7 | 151.8 | | | |
| CHIPPAWA | | SHORT-TERM/COURT TERME | 169.7 | 118.5 | -30.2 | 13.05 | 6.58 | -49.5 | 2386.2 | 2276.0 | -4.6 | 8.64 | 9.37 | 8.4 |
| | TOTAL | CHIPPAWA | 169.7 | 118.5 | -30.2 | 13.05 | 6.58 | -49.5 | 2386.2 | 2276.0 | -4.6 | 8.64 | 9.37 | 8.4 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 1.5 | 0.0 | -100.0 | 11.15 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 10.6 | 6.8 | -36.1 | 11.44 | 7.51 | -34.4 | 200.5 | 164.4 | -18.0 | 9.46 | 11.21 | 18.6 |
| | TOTAL | CORNWALL | 10.6 | 6.8 | -36.1 | 11.44 | 7.51 | -34.4 | 202.0 | 164.4 | -18.6 | 9.47 | 11.21 | 18.4 |
| COUTTS | | SHORT-TERM/COURT TERME | 0.0 | 0.1 | 0.0 | | | | 0.0 | 0.9 | 0.0 | | | |
| | TOTAL | COUTTS | 0.0 | 0.1 | 0.0 | | | | 0.0 | 0.9 | 0.0 | | | |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 16.4 | 5.1 | -68.8 | 9.25 | 7.45 | -19.5 | 494.3 | 317.2 | -35.8 | 5.66 | 7.98 | 40.9 |
| | | SHORT-TERM/COURT TERME | 172.2 | 34.7 | -79.8 | | | | 1063.3 | 861.7 | -19.0 | | | |
| | TOTAL | EAST HEREFORD | 188.6 | 39.9 | -78.9 | | | | 1557.7 | 1178.9 | -24.3 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1286.6 | 1254.4 | -2.5 | 9.79 | 5.97 | -39.0 | 15031.6 | 15018.4 | -0.1 | 7.92 | 8.29 | 4.6 |
| | TOTAL | ELMORE | 1286.6 | 1254.4 | -2.5 | 9.79 | 5.97 | -39.0 | 15031.6 | 15018.4 | -0.1 | 7.92 | 8.29 | 4.6 |
| EMERSON | | LONG-TERM/LONG TERME | 91.4 | 26.4 | -71.1 | 7.98 | 4.75 | -40.5 | 883.1 | 266.0 | -69.9 | 6.75 | 5.51 | -18.3 |
| | | SHORT-TERM/COURT TERME | 742.8 | 832.7 | 12.1 | 11.25 | 5.86 | -47.9 | 11560.6 | 10165.9 | -12.1 | 7.74 | 8.11 | 4.8 |
| | TOTAL | EMERSON | 834.2 | 859.1 | 3.0 | 10.89 | 5.83 | -46.5 | 12443.7 | 10432.0 | -16.2 | 7.67 | 8.05 | 4.9 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 36.3 | 21.1 | -41.7 | 3.83 | 4.89 | 27.7 | 393.3 | 142.0 | -63.9 | 3.78 | 4.78 | 26.4 |
| | | SHORT-TERM/COURT TERME | 619.6 | 471.9 | -23.9 | 9.43 | 5.51 | -41.6 | 6827.6 | 5302.3 | -22.3 | 7.36 | 7.76 | 5.5 |
| | TOTAL | HUNTINGDON | 655.9 | 493.0 | -24.8 | 9.12 | 5.48 | -39.9 | 7220.9 | 5444.3 | -24.6 | 7.16 | 7.68 | 7.3 |
| IROQUOIS | | LONG-TERM/LONG TERME | 421.9 | 117.0 | -72.3 | 11.25 | 7.96 | -29.3 | 4755.6 | 2579.6 | -45.8 | 8.20 | 9.20 | 12.2 |
| | | SHORT-TERM/COURT TERME | 515.4 | 656.2 | 27.3 | 12.26 | 6.01 | -51.0 | 4608.8 | 6791.9 | 47.4 | 9.13 | 8.78 | -3.8 |
| | TOTAL | IROQUOIS | 937.3 | 773.2 | -17.5 | 11.81 | 6.30 | -46.6 | 9364.4 | 9371.6 | 0.1 | 8.66 | 8.90 | 2.8 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2005/09 | 2006/09 | %CHANGE VARIATION EN % | 2005/09 | 2006/09 | %CHANGE VARIATION EN% | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % |
| KINGSGATE | LONG-TERM/LONG TERME | 77.5 | 116.3 | 50.1 | 4.89 | 4.78 | -2.2 | 1190.3 | 1056.0 | -11.3 | 5.28 | 5.53 | 4.7 |
| | SHORT-TERM/COURT TERME | 1273.8 | 1504.5 | 18.1 | 9.30 | 5.74 | -38.3 | 15782.7 | 15397.1 | -2.4 | 7.15 | 7.48 | 4.6 |
| TOTAL | KINGSGATE | 1351.3 | 1620.8 | 19.9 | 9.05 | 5.67 | -37.3 | 16973.0 | 16453.1 | -3.1 | 7.02 | 7.35 | 4.8 |
| MONCHY | LONG-TERM/LONG TERME | 128.3 | 128.3 | 0.0 | 10.02 | 6.44 | -35.7 | 1428.9 | 1428.9 | 0.0 | 7.32 | 7.63 | 4.2 |
| | SHORT-TERM/COURT TERME | 1601.3 | 1656.6 | 3.5 | 10.38 | 6.08 | -41.4 | 17289.8 | 16919.5 | -2.1 | 7.60 | 7.94 | 4.5 |
| TOTAL | MONCHY | 1729.7 | 1785.0 | 3.2 | 10.35 | 6.10 | -41.0 | 18718.6 | 18348.4 | -2.0 | 7.58 | 7.92 | 4.4 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 41.2 | 38.7 | -6.2 | 6.34 | 5.86 | -7.6 | 470.2 | 446.7 | -5.0 | 6.16 | 5.62 | -8.7 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.1 | 45.7 | | | | 14.0 | 26.8 | 91.1 | | | |
| TOTAL | NAPIERVILLE | 41.3 | 38.7 | -6.1 | | | | 484.2 | 473.5 | -2.2 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 147.2 | 104.9 | -28.8 | 10.97 | 5.25 | -52.2 | 1632.0 | 1167.4 | -28.5 | 8.27 | 8.12 | -1.8 |
| | SHORT-TERM/COURT TERME | 745.3 | 593.9 | -20.3 | 12.11 | 6.62 | -45.4 | 6784.6 | 7754.3 | 14.3 | 8.82 | 8.65 | -2.0 |
| TOTAL | NIAGARA FALLS | 892.5 | 698.8 | -21.7 | 11.92 | 6.41 | -46.2 | 8416.5 | 8921.7 | 6.0 | 8.71 | 8.58 | -1.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 1.0 | 0.5 | -51.0 | 3.37 | 4.81 | 42.6 | 8.6 | 5.3 | -38.9 | 3.40 | 4.32 | 27.2 |
| | SHORT-TERM/COURT TERME | 0.4 | 11.7 | 3143.5 | | | | 2.9 | 58.1 | 1884.7 | | | |
| TOTAL | NORTH PORTAL | 1.4 | 12.2 | 796.3 | | | | 11.5 | 63.3 | 448.9 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 3.4 | 0.0 | -100.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 3.4 | 0.0 | -100.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 5.1 | 8.3 | 62.9 | 11.39 | 8.21 | -27.9 | 128.8 | 130.7 | 1.4 | 8.76 | 9.04 | 3.3 |
| | SHORT-TERM/COURT TERME | 0.0 | 2.0 | 0.0 | | | | 11.6 | 24.5 | 111.8 | | | |
| TOTAL | PHILIPSBURG | 5.1 | 10.3 | 101.9 | | | | 140.4 | 155.2 | 10.5 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.5 | 1.1 | -22.4 | | | | 16.1 | 13.0 | -19.6 | | | |
| TOTAL | REAGAN FIELD | 1.5 | 1.1 | -22.4 | | | | 16.1 | 13.0 | -19.6 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 4.7 | 5.0 | 6.3 | | | | 60.5 | 57.7 | -4.7 | | | |
| TOTAL | SIERRA | 4.7 | 5.0 | 6.3 | | | | 60.5 | 57.7 | -4.7 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 8.0 | 8.5 | 7.2 | | | | 137.5 | 94.5 | -31.3 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2005/09 | 2006/09 | %CHANGE VARIATION EN % | 2005/09 | 2006/09 | %CHANGE VARIATION EN% | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % | 2004/11-2005/09 | 2005/11-2006/09 | %CHANGE VARIATION EN % |
| | TOTAL | SPRAGUE | 8.0 | 8.5 | 7.2 | | | | 137.5 | 94.5 | -31.3 | | | |
| ST CLAIR | | SHORT-TERM/COURT TERME | 54.1 | 39.3 | -27.4 | | | | 178.8 | 329.8 | 84.4 | | | |
| | TOTAL | ST CLAIR | 54.1 | 39.3 | -27.4 | | | | 178.8 | 329.8 | 84.4 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 30.5 | 23.1 | -24.4 | 12.82 | 7.72 | -39.8 | 312.0 | 298.3 | -4.4 | 9.26 | 9.78 | 5.6 |
| | | SHORT-TERM/COURT TERME | 307.8 | 222.4 | -27.7 | 12.81 | 6.23 | -51.4 | 3034.7 | 2763.7 | -8.9 | 9.00 | 9.51 | 5.6 |
| | TOTAL | ST STEPHEN | 338.3 | 245.5 | -27.4 | 12.82 | 6.38 | -50.2 | 3346.7 | 3061.9 | -8.5 | 9.03 | 9.53 | 5.6 |
| | TOTAL | | 8542.7 | 8033.0 | -6.0 | 10.46 | 5.98 | -42.8 | 97037.6 | 92244.9 | -4.9 | 7.77 | 8.11 | 4.3 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2005/11 | 2005/12 | 2006/01 | 2006/02 | 2006/03 | 2006/04 | 2006/05 | 2006/06 | 2006/07 | 2006/08 | 2006/09 | 2006/10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 25977.1 | 24462.6 | 23243.3 | 22737.0 | 25682.9 | 24393.1 | 24312.2 | 22852.4 | 22739.9 | 22666.3 | 19709.6 | 0.0 | 258776.4 |
| CARDSTON | 13785.3 | 8876.2 | 3008.3 | 3098.6 | 4349.1 | 5350.7 | 24928.7 | 31740.1 | 24392.9 | 4888.2 | 3233.8 | 0.0 | 127651.9 |
| CHIPPAWA | 203170.0 | 339406.6 | 204250.1 | 294871.8 | 316947.4 | 199706.5 | 132481.1 | 127758.7 | 170084.4 | 168833.5 | 118476.7 | 0.0 | 2275986.8 |
| CORNWALL | 16916.1 | 22124.0 | 23054.2 | 22800.8 | 21553.1 | 14235.8 | 10693.8 | 10487.0 | 9141.8 | 6622.0 | 6759.5 | 0.0 | 164388.1 |
| COUTTS | 0.0 | 0.0 | 145.2 | 78.5 | 80.5 | 75.0 | 71.4 | 71.4 | 98.4 | 140.6 | 111.1 | 0.0 | 872.1 |
| EAST HEREFORD | 118533.6 | 155797.5 | 76678.2 | 76161.1 | 85664.1 | 120735.8 | 105926.1 | 121226.9 | 167641.1 | 110725.1 | 39855.0 | 0.0 | 1178944.5 |
| ELMORE | 1368589.1 | 1393677.1 | 1486884.8 | 1321593.0 | 1424975.1 | 1426060.5 | 1370113.9 | 1317256.7 | 1352997.3 | 1301889.3 | 1254385.0 | 0.0 | 15018421.8 |
| EMERSON | 953218.4 | 1183202.7 | 1096512.8 | 955464.8 | 979829.1 | 948247.8 | 826970.6 | 880102.9 | 882326.9 | 867000.7 | 859075.3 | 0.0 | 10431951.8 |
| HUNTINGDON | 529728.9 | 692123.8 | 430535.2 | 329927.5 | 513399.0 | 489718.5 | 516744.3 | 499109.9 | 417607.6 | 532402.1 | 492994.6 | 0.0 | 5444291.4 |
| IROQUOIS | 800963.9 | 909886.1 | 830660.8 | 805107.3 | 892852.9 | 822284.9 | 885471.8 | 860582.1 | 900722.6 | 889809.3 | 773213.9 | 0.0 | 9371555.6 |
| KINGSGATE | 1396658.6 | 1784102.4 | 1266265.4 | 1268293.5 | 1513106.3 | 1222760.1 | 1365298.8 | 1416689.1 | 1773215.6 | 1825880.1 | 1620817.3 | 0.0 | 16453087.1 |
| MONCHY | 1410157.1 | 1955526.3 | 1779523.8 | 1496611.6 | 1752897.9 | 1438462.9 | 1644037.7 | 1542366.8 | 1749161.9 | 1794682.4 | 1784967.3 | 0.0 | 18348395.6 |
| NAPIERVILLE | 43731.0 | 46995.1 | 47343.9 | 44313.0 | 48923.6 | 39686.8 | 39375.8 | 39346.0 | 42733.4 | 42313.0 | 38724.5 | 0.0 | 473486.1 |
| NIAGARA FALLS | 746033.0 | 880465.5 | 758957.1 | 705159.9 | 813753.3 | 869505.0 | 814620.9 | 852549.1 | 892912.7 | 888983.8 | 698796.4 | 0.0 | 8921736.7 |
| NORTH PORTAL | 577.5 | 783.9 | 1114.0 | 205.1 | 110.7 | 3386.2 | 13355.1 | 11996.6 | 13537.0 | 6071.6 | 12198.7 | 0.0 | 63336.4 |
| PHILIPSBURG | 9143.9 | 18720.8 | 18354.8 | 20509.2 | 19888.9 | 16934.8 | 12667.1 | 10121.7 | 8939.8 | 9551.7 | 10322.4 | 0.0 | 155155.1 |
| REAGAN FIELD | 1553.0 | 1454.6 | 1169.6 | 1033.2 | 1070.6 | 1056.3 | 1068.3 | 1004.6 | 1203.3 | 1210.7 | 1128.2 | 0.0 | 12952.4 |
| SIERRA | 4886.9 | 4478.2 | 4711.5 | 3945.3 | 4112.9 | 7096.1 | 6600.0 | 5854.5 | 5646.1 | 5338.1 | 4999.7 | 0.0 | 57669.3 |
| SPRAGUE | 8526.1 | 11097.2 | 9315.1 | 9278.8 | 9136.6 | 8202.6 | 7467.8 | 6180.1 | 8607.2 | 8139.8 | 8528.5 | 0.0 | 94479.7 |
| ST CLAIR | 60767.7 | 26586.3 | 50004.6 | 12835.4 | 19364.7 | 29355.1 | 8775.2 | 13143.9 | 47514.9 | 22227.1 | 39270.7 | 0.0 | 329845.6 |
| ST STEPHEN | 366331.9 | 273549.3 | 286062.1 | 247295.6 | 222872.7 | 237399.0 | 261774.4 | 265750.0 | 325208.1 | 330200.5 | 245470.4 | 0.0 | 3061913.9 |
| TOTAL | 8079249.0 | 9733316.1 | 8397794.8 | 7641320.9 | 8670571.4 | 7924653.5 | 8072755.0 | 8036190.5 | 8816432.9 | 8839575.9 | 8033038.5 | 0.0 | 92244898.4 |

# TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

TABLE 4

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2005/11<br>2006/09 | 2004/11<br>2005/09 | % CHANGE<br>VARIATION<br>EN % | 2006/09 | 2005/09 | % CHANGE<br>VARIATION<br>EN % | 2005/11<br>2006/09 | 2004/11<br>2005/09 | % CHANGE<br>VARIATION<br>EN % | 2006/09 | 2005/09 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 12335.3 | 11620.8 | 6.1 | 1035.2 | 1020.3 | 1.5 | 435449.2 | 410223.9 | 6.1 | 36543.7 | 36016.3 | 1.5 |
| NEXEN INC. | 7341.8 | 5357.6 | 37.0 | 594.1 | 553.2 | 7.4 | 259173.9 | 189130.2 | 37.0 | 20971.8 | 19527.6 | 7.4 |
| CORAL ENERGY | 6032.7 | 4618.7 | 30.6 | 477.3 | 421.9 | 13.1 | 212960.5 | 163043.1 | 30.6 | 16849.2 | 14892.1 | 13.1 |
| CARGILL, INC. | 5765.1 | 4619.1 | 24.8 | 898.7 | 498.6 | 80.2 | 203512.2 | 163059.4 | 24.8 | 31723.6 | 17601.5 | 80.2 |
| PACIFIC GAS & EL | 5211.1 | 5387.5 | -3.3 | 412.5 | 434.4 | -5.0 | 183957.2 | 190183.9 | -3.3 | 14563.3 | 15335.0 | -5.0 |
| CONOCOPHILLIPS | 3099.6 | 2948.8 | 5.1 | 246.0 | 248.0 | -0.8 | 109420.3 | 104096.0 | 5.1 | 8684.5 | 8755.2 | -0.8 |
| ENCANA CORPOR | 2992.5 | 4787.7 | -37.5 | 277.9 | 383.6 | -27.6 | 105638.6 | 169011.9 | -37.5 | 9810.4 | 13541.5 | -27.6 |
| TCGS | 2510.5 | 3022.6 | -16.9 | 154.9 | 286.0 | -45.8 | 88621.6 | 106702.1 | -16.9 | 5467.6 | 10094.7 | -45.8 |
| HUSKY | 2500.6 | 2350.1 | 6.4 | 215.0 | 196.9 | 9.2 | 88272.3 | 82962.3 | 6.4 | 7588.3 | 6950.1 | 9.2 |
| PROGAS | 2459.8 | 2926.7 | -16.0 | 196.2 | 243.9 | -19.5 | 86832.2 | 103314.9 | -16.0 | 6926.2 | 8609.3 | -19.5 |
| CONSTELLATION | 2284.2 | 1327.0 | 72.1 | 141.0 | 148.4 | -5.0 | 80634.2 | 46845.6 | 72.1 | 4976.5 | 5237.9 | -5.0 |
| SETC | 2188.1 | 1552.9 | 40.9 | 207.2 | 141.4 | 46.6 | 77240.7 | 54819.4 | 40.9 | 7315.4 | 4991.1 | 46.6 |
| TENASKA MARKE | 1872.3 | 2434.4 | -23.1 | 167.4 | 205.7 | -18.6 | 66092.7 | 85936.6 | -23.1 | 5907.7 | 7261.9 | -18.6 |
| BURLINGTON MA | 1862.8 | 2137.7 | -12.9 | 156.7 | 184.7 | -15.1 | 65757.1 | 75463.5 | -12.9 | 5531.1 | 6518.6 | -15.1 |
| PETRO-CANADA | 1803.0 | 1802.4 | 0.0 | 156.8 | 167.5 | -6.4 | 63648.1 | 63626.3 | 0.0 | 5534.0 | 5912.4 | -6.4 |
| OTHERS (AUTRES) | 31985.6 | 40143.4 | -20.3 | 2696.3 | 3408.4 | -20.9 | 1129122.9 | 1417101.6 | -20.3 | 95180.7 | 120320.9 | -20.9 |
| TOTAL | 92244.9 | 97037.6 | -4.9 | 8033.0 | 8542.7 | -6.0 | 3256333.7 | 3425520.9 | -4.9 | 283574.0 | 301566.1 | -6.0 |

# TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ) | | | Million Cubic Feet<br>Millions de pieds cubés | | | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0511<br>0609 | 0411<br>0509 | % CHANGE<br>VARIATION<br>EN % | 0511<br>0609 | 0411<br>0509 | % CHANGE<br>VARIATION<br>EN % | 0511<br>0609 | 0411<br>0509 | % CHANGE<br>VARIATION<br>EN % | 0511<br>0609 | 0411<br>0509 | % CHANGE<br>VARIATION<br>EN % |
| ********** | | | | | | | | | | | | |
| **LONG TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| TCGS | 1978.4 | 2983.9 | -33.7 | 7.84 | 7.29 | 7.6 | 69840.3 | 105332.8 | -33.7 | 7.45 | 6.47 | 15.2 |
| ENCANA CORPOR | 1931.7 | 2041.0 | -5.4 | 7.42 | 6.97 | 6.5 | 68190.3 | 72047.6 | -5.4 | 7.03 | 6.19 | 13.6 |
| PROGAS | 1204.7 | 1855.9 | -35.1 | 8.57 | 8.27 | 3.6 | 42526.4 | 65514.5 | -35.1 | 8.10 | 7.34 | 10.4 |
| CARGILL GAS MK | 387.2 | 1025.2 | -62.2 | 8.74 | 8.79 | -0.6 | 13669.3 | 36190.2 | -62.2 | 8.28 | 7.81 | 6.0 |
| SHELL CANADA | 446.7 | 432.5 | 3.3 | 5.62 | 5.76 | -2.5 | 15769.2 | 15268.8 | 3.3 | 5.34 | 5.11 | 4.5 |
| ATCOR | 138.8 | 352.9 | -60.7 | 11.60 | 8.43 | 37.6 | 4898.7 | 12457.9 | -60.7 | 10.95 | 7.49 | 46.3 |
| DTE ENERGY TRA | 261.0 | 344.2 | -24.2 | 7.64 | 5.61 | 36.3 | 9211.9 | 12152.2 | -24.2 | 7.20 | 4.99 | 44.3 |
| IMPERIAL/BOSTO | 298.3 | 312.0 | -4.4 | 9.78 | 9.26 | 5.6 | 10528.6 | 11014.8 | -4.4 | 9.24 | 8.24 | 12.2 |
| AMOCO/CON ED | 0.0 | 290.0 | -100.0 | 0.00 | 8.35 | -100.0 | 0.0 | 10236.0 | -100.0 | 0.00 | 7.41 | -100.0 |
| HUSKY | 142.8 | 276.8 | -48.4 | 4.34 | 5.46 | -20.5 | 5039.3 | 9771.8 | -48.4 | 4.15 | 4.85 | -14.4 |
| BROOKLYN NAVY | 246.5 | 245.8 | 0.3 | 10.05 | 9.16 | 9.6 | 8702.3 | 8678.6 | 0.3 | 9.50 | 8.15 | 16.7 |
| ENCO GAS | 93.2 | 186.9 | -50.1 | 5.07 | 4.85 | 4.7 | 3290.9 | 6597.9 | -50.1 | 4.79 | 4.31 | 11.3 |
| AEC OIL & GAS | 69.4 | 177.9 | -61.0 | 11.84 | 8.56 | 38.2 | 2448.8 | 6279.6 | -61.0 | 11.17 | 7.60 | 46.9 |
| CHEVRON CAN. | 133.7 | 160.5 | -16.7 | 3.47 | 4.15 | -16.3 | 4720.8 | 5667.4 | -16.7 | 3.29 | 3.69 | -10.8 |
| SELKIRK/IM OIL | 90.2 | 113.6 | -20.6 | 7.95 | 7.70 | 3.3 | 3183.9 | 4008.6 | -20.6 | 7.53 | 6.87 | 9.7 |
| OTHERS | 415.5 | 899.6 | -53.8 | 7.44 | 6.31 | 17.9 | 14668.2 | 31756.5 | -53.8 | 7.04 | 5.61 | 25.6 |
| TOTAL LONG-TERM | 7838.0 | 11698.7 | -33.0 | 7.82 | 7.39 | 5.8 | 276689.1 | 412975.3 | -33.0 | 6.57 | 7.41 | 12.9 |

# TOP 15 EXPORTERS: 2005/11 AND 2006/09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0511<br>0609 | <br><br>0411<br>0509 | <br><br>% CHANGE VARIATION EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0511<br>0609 | <br><br>0411<br>0509 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0511<br>0609 | <br><br>0411<br>0509 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0511<br>0609 | <br><br>0411<br>0509 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **SHORT- TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| BP CANADA | 12335.3 | 11620.8 | 6.1 | | | | 435449.2 | 410223.9 | 6.1 | | | |
| PACIFIC GAS & EL | 5211.1 | 5387.5 | -3.3 | | | | 183957.2 | 190183.9 | -3.3 | | | |
| NEXEN INC. | 7341.8 | 5357.6 | 37.0 | | | | 259173.9 | 189130.2 | 37.0 | | | |
| CARGILL, INC. | 5765.1 | 4619.1 | 24.8 | | | | 203512.2 | 163059.4 | 24.8 | | | |
| CORAL ENERGY | 6032.7 | 4618.7 | 30.6 | | | | 212960.5 | 163043.1 | 30.6 | | | |
| CONOCOPHILLIPS | 3099.6 | 2948.8 | 5.1 | | | | 109420.3 | 104096.0 | 5.1 | | | |
| ENCANA CORPOR | 1060.8 | 2746.8 | -61.4 | | | | 37448.3 | 96964.3 | -61.4 | | | |
| NEXEN CANADA | 0.0 | 2587.2 | -100.0 | | | | 0.0 | 91329.7 | -100.0 | | | |
| TENASKA MARKE | 1872.3 | 2434.4 | -23.1 | | | | 66092.7 | 85936.6 | -23.1 | | | |
| DUKE CANADA C | 709.7 | 2379.3 | -70.2 | | | | 25053.2 | 83990.1 | -70.2 | | | |
| BURLINGTON MA | 1862.8 | 2137.7 | -12.9 | | | | 65757.1 | 75463.5 | -12.9 | | | |
| PACIFICORP ENER | 896.9 | 2111.9 | -57.5 | | | | 31660.1 | 74551.0 | -57.5 | | | |
| HUSKY | 2357.8 | 2073.3 | 13.7 | | | | 83233.0 | 73190.5 | 13.7 | | | |
| IGI RESOURCES | 1028.2 | 2043.2 | -49.7 | | | | 36295.5 | 72126.3 | -49.7 | | | |
| PETRO-CANADA | 1803.0 | 1802.4 | 0.0 | | | | 63648.1 | 63626.3 | 0.0 | | | |
| OTHERS | 33029.8 | 30470.3 | 8.4 | | | | 1165983.2 | 1075630.6 | 8.4 | | | |
| TOTAL SHORT-TERM | 84406.9 | 85338.9 | -1.1 | 8.14 | 7.83 | 3.9 | 2979644.6 | 3012545.6 | -1.1 | 7.70 | 6.96 | 10.6 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | | FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2005/11 | | 5150.6 | 11.97 | 0.38 | 11.60 | 2928.6 | 11.88 | 0.31 | 11.57 | 8079.2 | 11.94 | 0.35 | 11.59 |
| 2005/12 | | 6511.1 | 11.25 | 0.31 | 10.94 | 3222.2 | 12.16 | 0.28 | 11.89 | 9733.3 | 11.55 | 0.30 | 11.25 |
| 2006/01 | | 5495.6 | 10.91 | 0.38 | 10.53 | 2902.2 | 10.78 | 0.31 | 10.47 | 8397.8 | 10.86 | 0.35 | 10.51 |
| 2006/02 | | 5069.5 | 8.37 | 0.34 | 8.03 | 2571.8 | 8.32 | 0.46 | 7.85 | 7641.3 | 8.36 | 0.38 | 7.97 |
| 2006/03 | | 6115.0 | 7.39 | 0.30 | 7.09 | 2555.6 | 7.18 | 0.32 | 6.86 | 8670.6 | 7.33 | 0.31 | 7.02 |
| 2006/04 | | 5303.8 | 7.13 | 0.32 | 6.81 | 2620.8 | 6.99 | 0.28 | 6.71 | 7924.7 | 7.09 | 0.31 | 6.78 |
| 2006/05 | | 5295.9 | 6.70 | 0.32 | 6.38 | 2776.9 | 6.27 | 0.24 | 6.02 | 8072.8 | 6.55 | 0.29 | 6.26 |
| 2006/06 | | 5610.6 | 6.11 | 0.30 | 5.81 | 2425.6 | 6.03 | 0.26 | 5.77 | 8036.2 | 6.09 | 0.29 | 5.80 |
| 2006/07 | | 5931.8 | 6.08 | 0.31 | 5.77 | 2884.7 | 5.99 | 0.22 | 5.78 | 8816.4 | 6.06 | 0.28 | 5.77 |
| 2006/08 | | 5799.7 | 6.83 | 0.31 | 6.52 | 3039.9 | 6.95 | 0.22 | 6.72 | 8839.6 | 6.87 | 0.28 | 6.59 |
| 2006/09 | | 5074.9 | 6.01 | 0.29 | 5.72 | 2958.2 | 5.94 | 0.21 | 5.73 | 8033.0 | 5.98 | 0.26 | 5.73 |
| 2005/11 | 2005/11 | 5150.6 | 11.97 | 0.38 | 11.60 | 2928.6 | 11.88 | 0.31 | 11.57 | 8079.2 | 11.94 | 0.35 | 11.59 |
| 2005/11 | 2005/12 | 11661.8 | 11.57 | 0.31 | 11.26 | 6150.8 | 12.03 | 0.29 | 11.74 | 17812.6 | 11.73 | 0.32 | 11.40 |
| 2005/11 | 2006/01 | 17157.4 | 11.36 | 0.38 | 10.98 | 9053.0 | 11.63 | 0.30 | 11.33 | 26210.4 | 11.45 | 0.33 | 11.12 |
| 2005/11 | 2006/02 | 22226.9 | 10.68 | 0.34 | 10.34 | 11624.8 | 10.90 | 0.33 | 10.56 | 33851.7 | 10.75 | 0.34 | 10.41 |
| 2005/11 | 2006/03 | 28341.9 | 9.97 | 0.30 | 9.67 | 14180.4 | 10.23 | 0.33 | 9.90 | 42522.3 | 10.06 | 0.34 | 9.72 |
| 2005/11 | 2006/04 | 33645.7 | 9.52 | 0.32 | 9.20 | 16801.2 | 9.72 | 0.32 | 9.40 | 50446.9 | 9.59 | 0.33 | 9.26 |
| 2005/11 | 2006/05 | 38941.6 | 9.14 | 0.32 | 8.82 | 19578.0 | 9.23 | 0.31 | 8.92 | 58519.7 | 9.17 | 0.33 | 8.84 |
| 2005/11 | 2006/06 | 44552.2 | 8.76 | 0.30 | 8.46 | 22003.6 | 8.88 | 0.31 | 8.58 | 66555.9 | 8.80 | 0.32 | 8.48 |
| 2005/11 | 2006/07 | 50484.0 | 8.45 | 0.31 | 8.14 | 24888.3 | 8.55 | 0.30 | 8.25 | 75372.3 | 8.48 | 0.32 | 8.16 |
| 2005/11 | 2006/08 | 56283.7 | 8.28 | 0.31 | 7.97 | 27928.2 | 8.37 | 0.29 | 8.09 | 84211.9 | 8.31 | 0.31 | 8.00 |
| 2005/11 | 2006/09 | 61358.5 | 8.09 | 0.29 | 7.80 | 30886.4 | 8.14 | 0.28 | 7.86 | 92244.9 | 8.11 | 0.31 | 7.80 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2005/11 | 4004.3 | 11.88 | 0.39 | 11.49 | 2431.6 | 11.94 | 0.32 | 11.63 | 6435.9 | 11.91 | 0.37 | 11.54 |
| 2005/12 | 5368.2 | 11.14 | 0.32 | 10.82 | 2800.5 | 12.24 | 0.29 | 11.95 | 8168.7 | 11.51 | 0.31 | 11.20 |
| 2006/01 | 4452.8 | 10.72 | 0.38 | 10.35 | 2539.2 | 10.87 | 0.32 | 10.56 | 6992.0 | 10.78 | 0.35 | 10.42 |
| 2006/02 | 4302.0 | 8.35 | 0.34 | 8.01 | 2267.1 | 8.36 | 0.48 | 7.88 | 6569.1 | 8.35 | 0.39 | 7.97 |
| 2006/03 | 4982.5 | 7.38 | 0.30 | 7.08 | 2274.2 | 7.21 | 0.33 | 6.87 | 7256.6 | 7.33 | 0.31 | 7.02 |
| 2006/04 | 4271.0 | 7.13 | 0.32 | 6.81 | 2221.2 | 7.03 | 0.29 | 6.74 | 6492.2 | 7.10 | 0.31 | 6.79 |
| 2006/05 | 4256.3 | 6.65 | 0.31 | 6.33 | 2334.8 | 6.26 | 0.24 | 6.02 | 6591.2 | 6.51 | 0.29 | 6.22 |
| 2006/06 | 4526.9 | 6.10 | 0.30 | 5.79 | 2077.0 | 6.07 | 0.27 | 5.80 | 6603.9 | 6.09 | 0.29 | 5.80 |
| 2006/07 | 4850.0 | 6.07 | 0.30 | 5.77 | 2589.5 | 6.00 | 0.22 | 5.79 | 7439.4 | 6.05 | 0.27 | 5.78 |
| 2006/08 | 4788.3 | 6.77 | 0.30 | 6.48 | 2628.8 | 6.99 | 0.22 | 6.77 | 7417.2 | 6.85 | 0.27 | 6.58 |
| 2006/09 | 4064.3 | 6.01 | 0.28 | 5.73 | 2568.4 | 6.00 | 0.20 | 5.80 | 6632.7 | 6.01 | 0.25 | 5.76 |
| 2005/11 2005/11 | 4004.3 | 11.88 | 0.39 | 11.49 | 2431.6 | 11.94 | 0.32 | 11.63 | 6435.9 | 11.91 | 0.37 | 11.54 |
| 2005/11 2005/12 | 9372.5 | 11.46 | 0.35 | 11.10 | 5232.1 | 12.10 | 0.30 | 11.80 | 14604.6 | 11.69 | 0.34 | 11.35 |
| 2005/11 2006/01 | 13825.3 | 11.22 | 0.36 | 10.86 | 7771.3 | 11.70 | 0.31 | 11.39 | 21596.6 | 11.39 | 0.34 | 11.05 |
| 2005/11 2006/02 | 18127.3 | 10.54 | 0.35 | 10.18 | 10038.4 | 10.95 | 0.35 | 10.60 | 28165.7 | 10.68 | 0.35 | 10.33 |
| 2005/11 2006/03 | 23109.8 | 9.86 | 0.34 | 9.52 | 12312.6 | 10.26 | 0.34 | 9.91 | 35422.4 | 10.00 | 0.34 | 9.65 |
| 2005/11 2006/04 | 27380.8 | 9.43 | 0.34 | 9.09 | 14533.8 | 9.77 | 0.34 | 9.43 | 41914.6 | 9.55 | 0.34 | 9.21 |
| 2005/11 2006/05 | 31637.1 | 9.06 | 0.34 | 8.72 | 16868.6 | 9.28 | 0.32 | 8.96 | 48505.7 | 9.14 | 0.33 | 8.80 |
| 2005/11 2006/06 | 36164.0 | 8.69 | 0.33 | 8.36 | 18945.6 | 8.93 | 0.32 | 8.61 | 55109.6 | 8.77 | 0.33 | 8.44 |
| 2005/11 2006/07 | 41014.0 | 8.38 | 0.33 | 8.05 | 21535.1 | 8.58 | 0.30 | 8.27 | 62549.1 | 8.45 | 0.32 | 8.13 |
| 2005/11 2006/08 | 45802.3 | 8.21 | 0.33 | 7.89 | 24163.9 | 8.41 | 0.30 | 8.11 | 69966.2 | 8.28 | 0.32 | 7.96 |
| 2005/11 2006/09 | 49866.6 | 8.03 | 0.32 | 7.71 | 26732.3 | 8.18 | 0.29 | 7.89 | 76598.9 | 8.08 | 0.31 | 7.77 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2005/11 | 841.3 | 11.67 | 0.26 | 11.41 | 433.9 | 11.76 | 0.28 | 11.48 | 1275.2 | 11.70 | 0.27 | 11.43 |
| 2005/12 | 953.1 | 11.29 | 0.23 | 11.06 | 415.4 | 11.64 | 0.17 | 11.47 | 1368.4 | 11.40 | 0.21 | 11.19 |
| 2006/01 | 790.0 | 11.18 | 0.29 | 10.89 | 327.8 | 10.22 | 0.25 | 9.97 | 1117.8 | 10.90 | 0.28 | 10.62 |
| 2006/02 | 546.8 | 7.99 | 0.25 | 7.74 | 276.9 | 7.98 | 0.36 | 7.62 | 823.7 | 7.99 | 0.29 | 7.70 |
| 2006/03 | 926.5 | 7.21 | 0.25 | 6.97 | 263.1 | 6.97 | 0.25 | 6.72 | 1189.5 | 7.16 | 0.25 | 6.91 |
| 2006/04 | 827.7 | 6.95 | 0.27 | 6.69 | 365.9 | 6.68 | 0.24 | 6.44 | 1193.6 | 6.87 | 0.26 | 6.61 |
| 2006/05 | 812.9 | 6.38 | 0.24 | 6.14 | 405.0 | 6.25 | 0.24 | 6.01 | 1217.9 | 6.34 | 0.24 | 6.10 |
| 2006/06 | 849.9 | 5.98 | 0.26 | 5.71 | 315.3 | 5.74 | 0.25 | 5.49 | 1165.2 | 5.91 | 0.26 | 5.65 |
| 2006/07 | 831.7 | 5.90 | 0.28 | 5.62 | 249.4 | 5.85 | 0.24 | 5.61 | 1081.1 | 5.89 | 0.27 | 5.62 |
| 2006/08 | 731.5 | 6.70 | 0.27 | 6.43 | 359.1 | 6.56 | 0.24 | 6.32 | 1090.6 | 6.66 | 0.26 | 6.40 |
| 2006/09 | 792.8 | 5.86 | 0.25 | 5.61 | 360.2 | 5.56 | 0.24 | 5.32 | 1153.0 | 5.77 | 0.24 | 5.52 |
| 2005/11 2005/11 | 841.3 | 11.67 | 0.26 | 11.41 | 433.9 | 11.76 | 0.28 | 11.48 | 1275.2 | 11.70 | 0.27 | 11.43 |
| 2005/11 2005/12 | 1794.3 | 11.47 | 0.24 | 11.23 | 849.3 | 11.70 | 0.23 | 11.47 | 2643.6 | 11.54 | 0.24 | 11.30 |
| 2005/11 2006/01 | 2584.3 | 11.38 | 0.26 | 11.12 | 1177.1 | 11.29 | 0.23 | 11.05 | 3761.4 | 11.35 | 0.25 | 11.10 |
| 2005/11 2006/02 | 3131.1 | 10.78 | 0.26 | 10.52 | 1454.0 | 10.66 | 0.26 | 10.40 | 4585.1 | 10.74 | 0.26 | 10.48 |
| 2005/11 2006/03 | 4057.5 | 9.96 | 0.25 | 9.71 | 1717.1 | 10.09 | 0.26 | 9.83 | 5774.6 | 10.00 | 0.26 | 9.74 |
| 2005/11 2006/04 | 4885.2 | 9.45 | 0.26 | 9.20 | 2083.0 | 9.49 | 0.25 | 9.24 | 6968.2 | 9.46 | 0.26 | 9.21 |
| 2005/11 2006/05 | 5698.2 | 9.01 | 0.25 | 8.76 | 2487.9 | 8.96 | 0.25 | 8.71 | 8186.1 | 9.00 | 0.25 | 8.74 |
| 2005/11 2006/06 | 6548.1 | 8.62 | 0.26 | 8.36 | 2803.2 | 8.60 | 0.25 | 8.35 | 9351.3 | 8.61 | 0.25 | 8.36 |
| 2005/11 2006/07 | 7379.8 | 8.31 | 0.26 | 8.05 | 3052.6 | 8.38 | 0.25 | 8.13 | 10432.4 | 8.33 | 0.26 | 8.08 |
| 2005/11 2006/08 | 8111.3 | 8.17 | 0.26 | 7.91 | 3411.7 | 8.19 | 0.25 | 7.94 | 11523.0 | 8.17 | 0.26 | 7.92 |
| 2005/11 2006/09 | 8904.1 | 7.96 | 0.26 | 7.70 | 3771.9 | 7.94 | 0.25 | 7.69 | 12676.0 | 7.95 | 0.26 | 7.70 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/09 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/09

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0511 0609 | 0411 0509 | % CHANGE VARIATION EN % | 0609 | 0509 | % CHANGE VARIATION EN % | 0511 0609 | 0411 0509 | % CHANGE VARIATION EN % | 0609 | 0509 | % CHANGE VARIATION EN % |
| NEXEN | 8613.1 | 9135.3 | -5.7 | 662.2 | 649.3 | 2.0 | 304049.7 | 322483.1 | -5.7 | 23377.1 | 22922.0 | 2.0 |
| CORAL ENERGY | 7043.8 | 5174.9 | 36.1 | 561.5 | 492.3 | 14.1 | 248654.5 | 182679.2 | 36.1 | 19820.3 | 17377.7 | 14.1 |
| PACIFIC GAS & E | 4756.5 | 4967.5 | -4.2 | 413.2 | 0.3 | 135943.8 | 167908.8 | 175356.2 | -4.2 | 14585.1 | 10.7 | 135943.8 |
| ENCANA ENERGY | 3050.9 | 4821.0 | -36.7 | 287.6 | 385.9 | -25.5 | 107700.8 | 170185.7 | -36.7 | 10154.1 | 13623.7 | -25.5 |
| CONOCO INC. | 4545.8 | 4571.5 | -0.6 | 391.4 | 425.4 | -8.0 | 160469.7 | 161379.6 | -0.6 | 13818.5 | 15015.5 | -8.0 |
| ANE | 2008.0 | 3377.8 | -40.6 | 80.3 | 303.4 | -73.5 | 70884.1 | 119240.5 | -40.6 | 2835.3 | 10710.2 | -73.5 |
| TENASKA | 2677.2 | 3066.8 | -12.7 | 273.2 | 272.7 | 0.2 | 94509.3 | 108261.9 | -12.7 | 9645.4 | 9626.6 | 0.2 |
| DUKE ENERGY | 1072.7 | 3017.8 | -64.5 | 29.6 | 211.5 | -86.0 | 37866.8 | 106532.5 | -64.5 | 1043.3 | 7466.0 | -86.0 |
| BP CANADA ENER | 3183.0 | 2795.9 | 13.8 | 499.3 | 212.1 | 135.4 | 112361.4 | 98698.1 | 13.8 | 17624.6 | 7488.3 | 135.4 |
| PPM ENERGY | 2667.4 | 2382.0 | 12.0 | 239.3 | 186.9 | 28.0 | 94162.5 | 84086.0 | 12.0 | 8446.5 | 6599.2 | 28.0 |
| BURLINGTON RES | 1862.9 | 2137.7 | -12.9 | 156.7 | 184.7 | -15.1 | 65762.0 | 75463.5 | -12.9 | 5531.1 | 6518.6 | -15.1 |
| HUSKY GAS MRK | 2414.0 | 2116.1 | 14.1 | 206.7 | 173.6 | 19.1 | 85216.9 | 74699.7 | 14.1 | 7297.1 | 6128.3 | 19.1 |
| SEMPRA ENERGY | 2821.3 | 2114.1 | 33.5 | 286.1 | 175.2 | 63.3 | 99596.2 | 74628.5 | 33.5 | 10100.4 | 6183.8 | 63.3 |
| INTERMOUNTAIN | 1028.2 | 2043.2 | -49.7 | 81.9 | 163.0 | -49.8 | 36295.5 | 72126.3 | -49.7 | 2891.2 | 5754.0 | -49.8 |
| ENBRIDGE GAS | 2020.4 | 1907.7 | 5.9 | 181.5 | 158.2 | 14.7 | 71320.9 | 67342.7 | 5.9 | 6405.6 | 5583.2 | 14.7 |
| OTHERS | 41017.9 | 40938.9 | 0.2 | 3682.6 | 4548.3 | -19.0 | 1447971.4 | 1445183.0 | 0.2 | 129998.4 | 160558.1 | -19.0 |
| TOTAL | 90783.1 | 94568.1 | -4.0 | 8033.0 | 8542.7 | -6.0 | 3204730.5 | 3338346.5 | -4.0 | 283574.0 | 301566.1 | -6.0 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2005/01 2005/09 | 2006/01 2006/09 | % CHANGE VARIATION EN % | 2005/01 2005/09 | 2006/01 2006/09 | % CHANGE VARIATION EN % | 2005/01 2005/09 | 2006/01 2006/09 | % CHANGE VARIATION EN % | 2005/01 2005/09 | 2006/01 2006/09 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 9462.7 | 6339.2 | -33.0 | 7.56 | 7.19 | -5.0 | 334.0 | 223.8 | -33.0 | 6.64 | 6.80 | 2.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 42432.4 | 43357.5 | 2.2 | 7.86 | 7.29 | -7.3 | 1497.9 | 1530.6 | 2.2 | 6.91 | 6.89 | -0.4 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 26170.1 | 24735.6 | -5.5 | 7.82 | 7.17 | -8.3 | 923.8 | 873.2 | -5.5 | 6.87 | 6.78 | -1.4 |
| *TOTAL - TERM/TERME* | 78065.2 | 74432.3 | -4.7 | 7.81 | 7.24 | -7.3 | 2755.8 | 2627.5 | -4.7 | 6.87 | 6.84 | -0.3 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 8957.1 | 9321.2 | 4.1 | 7.27 | 6.81 | -6.3 | 316.2 | 329.0 | 4.1 | 6.39 | 6.44 | 0.8 |
| MIDWEST/MIDWEST | 32627.8 | 31865.6 | -2.3 | 7.75 | 7.14 | -7.9 | 1151.8 | 1124.9 | -2.3 | 6.81 | 6.75 | -0.9 |
| MOUNTAIN/ROCHEUSES | 294.2 | 406.3 | 38.1 | 8.33 | 6.61 | -20.6 | 10.4 | 14.3 | 38.1 | 7.31 | 6.28 | -14.2 |
| NORTHEAST/NORD-EST | 26767.4 | 25086.9 | -6.3 | 8.31 | 7.65 | -7.9 | 944.9 | 885.6 | -6.3 | 7.31 | 7.23 | -1.0 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 9418.6 | 7752.4 | -17.7 | 7.15 | 6.89 | -3.7 | 332.5 | 273.7 | -17.7 | 6.28 | 6.51 | 3.8 |
| *TOTAL - REGION/RÉGION* | 78065.2 | 74432.3 | -4.7 | 7.24 | 7.81 | -7.3 | 2755.8 | 2627.5 | -4.7 | 6.87 | 6.84 | -0.3 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 11308.0 | 10726.0 | -5.1 | 7.59 | 7.00 | -7.8 | 399.2 | 378.6 | -5.1 | 6.66 | 6.62 | -0.6 |
| LDC/SDL | 14128.8 | 11812.9 | -16.4 | 7.74 | 7.51 | -3.0 | 498.8 | 417.0 | -16.4 | 6.78 | 7.10 | 4.6 |
| MARKETING CO./DISTRIBUTEURS | 51671.8 | 50624.4 | -2.0 | 7.89 | 7.24 | -8.3 | 1824.1 | 1787.1 | -2.0 | 6.94 | 6.84 | -1.4 |
| PIPELINE/PIPELINES | 956.6 | 1269.0 | 32.7 | 7.36 | 6.81 | -7.4 | 33.8 | 44.8 | 32.7 | 6.47 | 6.45 | -0.3 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 78065.2 | 74432.3 | -4.7 | 7.81 | 7.24 | -7.3 | 2755.8 | 2627.5 | -4.7 | 6.87 | 6.84 | -0.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ANE & AEC | IROQUOIS | GL-105 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 69370.1 | 162032.0 | 42.8 | 2613865.4 | 30938987 | 11.84 |
| ANE & ATCOR | IROQUOIS | GL-104 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 138768.8 | 321328.0 | 43.2 | 5228808.4 | 60635073 | 11.60 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 76341.8 | 225210.0 | 33.9 | 2876559.0 | 24129388 | 8.39 | 1558955.7 | 2507338.0 | 62.2 | 58741451.3 | 511865716 | 8.71 |
| ANE & PROGAS | IROQUOIS | GL-103 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 246399.8 | 568480.0 | 43.3 | 9284344.5 | 108698135 | 11.71 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 489.7 | 900.0 | 54.4 | 25861.1 | 124416 | 4.81 | 5265.1 | 10020.0 | 52.5 | 272532.6 | 1177960 | 4.32 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22437.8 | 22500.0 | 99.7 | 835583.7 | 6496299 | 7.77 | 246518.2 | 250500.0 | 98.4 | 9192196.0 | 92350750 | 10.05 |
| CARGILL GAS MKT LTD | NIAGARA FALLS | GL-110 | 21246.0 | 21246.0 | 100.0 | 802036.5 | 4370657 | 5.45 | 236503.5 | 236538.8 | 100.0 | 8928007.1 | 75039119 | 8.40 |
| | | GL-163 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 3065583 | 9.43 | 95867.0 | 94522.0 | 101.4 | 3618979.3 | 34329975 | 9.49 |
| | PHILIPSBURG | GL-172 | 2337.1 | 27180.0 | 8.6 | 88061.9 | 844844 | 9.59 | 54852.0 | 302604.0 | 18.1 | 2067345.9 | 18306643 | 8.86 |
| TOTAL CARGILL GAS MKT LTD | | | 32196.1 | | | 1215239.2 | 8281084 | 6.81 | 387222.5 | | | 14614332.3 | 127675737 | 8.74 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 15533.9 | 17574.0 | 88.4 | 589511.5 | 1966030 | 3.34 | 133731.1 | 195657.2 | 68.3 | 5066732.9 | 17588060 | 3.47 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5130.0 | 5130.0 | 100.0 | 191862.0 | 1429496 | 7.45 | 56259.0 | 57114.0 | 98.5 | 2147850.7 | 20452173 | 9.52 |
| DTE ENERGY TRADING | EAST HEREFORD | GL-276 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 260953.0 | 618672.6 | 42.2 | 9848366.7 | 75241667 | 7.64 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 61876.6 | 81810.0 | 75.6 | 2338935.4 | 13600694 | 5.81 | 502832.3 | 910818.0 | 55.2 | 19031349.2 | 129951631 | 6.83 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4819166.9 | 31059008 | 6.44 | 1428852.0 | 1428685.0 | 100.0 | 53738781.9 | 409917479 | 7.63 |
| TOTAL ENCANA CORPORATION | | | 190216.6 | | | 7158102.3 | 44659702 | 6.24 | 1931684.3 | | | 72770131.0 | 539869110 | 7.42 |
| ENCO GAS | HUNTINGDON | GL-203 | 16756.0 | 18039.0 | 92.9 | 638068.5 | 3322381 | 5.21 | 93223.0 | 182193.9 | 51.2 | 3548768.3 | 18007853 | 5.07 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.1 | 0.0 | 0.0 | 2.5 | 22 | 8.68 | 6.8 | 0.0 | 0.0 | 244.7 | 1818 | 7.43 |
| HUSKY ENERGY | EMERSON | GL-114 | 17045.5 | 16998.0 | 100.3 | 639205.9 | 2774730 | 4.34 | 142751.9 | 189244.4 | 75.4 | 5347548.0 | 23227518 | 4.34 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 23066.5 | 36150.0 | 63.8 | 933270.6 | 7208036 | 7.72 | 298253.3 | 402470.0 | 74.1 | 12071460.4 | 118017819 | 9.78 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1839.6 | 1836.0 | 100.2 | 68469.9 | 488244 | 7.13 | 18019.1 | 20440.8 | 88.2 | 671744.0 | 6214529 | 9.25 |
| PROGAS | EMERSON | GL-270 | 2693.6 | 6750.0 | 39.9 | 101494.8 | 324278 | 3.20 | 41766.0 | 75150.0 | 55.6 | 1573742.9 | 7455347 | 4.74 |
| | | GL-271 | 1534.7 | 2010.0 | 76.4 | 57827.5 | 484224 | 8.37 | 19124.8 | 22378.0 | 85.5 | 720622.5 | 7260290 | 10.08 |
| | | GL-295 | 5124.6 | 5142.0 | 99.7 | 187919.1 | 1125370 | 5.99 | 62367.7 | 57247.6 | 108.9 | 2303214.6 | 17147680 | 7.45 |
| | NIAGARA FALLS | GL-101 | 43225.0 | 42600.0 | 101.5 | 1631743.8 | 6741525 | 4.13 | 481107.7 | 474280.0 | 101.4 | 18161815.7 | 147839902 | 8.14 |
| | | GL-109 | 21612.5 | 21246.0 | 101.7 | 815871.9 | 4370676 | 5.36 | 240513.2 | 236538.8 | 101.7 | 9079373.3 | 74915170 | 8.25 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | NIAGARA FALLS | GL-178 | 10180.5 | 10197.0 | 99.8 | 384313.9 | 2222360 | 5.78 | 113402.3 | 113526.6 | 99.9 | 4280936.8 | 25570047 | 5.97 |
| TOTAL PROGAS | | | 84370.9 | | | 3179170.9 | 15268433 | 4.80 | 958281.7 | | | 36119705.8 | 280188436 | 7.76 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 38656.6 | 43350.0 | 89.2 | 1457740.4 | 8540107 | 5.86 | 446708.7 | 482630.0 | 92.6 | 16845384.7 | 94673865 | 5.62 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 2311.6 | 16146.0 | 14.3 | 86685.0 | 565706 | 6.53 | 90194.0 | 179758.8 | 50.2 | 3378593.5 | 26872397 | 7.95 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 7133.1 | 16146.0 | 44.2 | 267491.3 | 1605173 | 6.00 | 102667.1 | 179758.8 | 57.1 | 3847025.8 | 25033097 | 6.51 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 8807.8 | 14370.0 | 61.3 | 330292.5 | 2191475 | 6.63 | 126771.1 | 159986.0 | 79.2 | 4750223.7 | 36372211 | 7.66 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85718.3 | 315062 | 3.68 | 24949.8 | 24949.8 | 100.0 | 954329.9 | 4019873 | 4.21 |
| | | GL-266 | 2138.6 | 2367.0 | 90.4 | 81801.5 | 300666 | 3.68 | 23777.4 | 26352.6 | 90.2 | 909485.6 | 3830221 | 4.21 |
| TOTAL TALISMAN | | | 4379.6 | | | 167519.7 | 615728 | 3.68 | 48727.2 | | | 1863815.4 | 7850094 | 4.21 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 26257.4 | 25245.0 | 104.0 | 995155.5 | 3651524 | 3.67 | 279796.7 | 281061.0 | 99.6 | 10604295.4 | 48924260 | 4.61 |
| | | GL-249 | 12621.0 | 12621.0 | 100.0 | 478335.9 | 1824651 | 3.81 | 139672.4 | 140513.8 | 99.4 | 5293584.2 | 24552567 | 4.64 |
| TOTAL TRANSCANADA ENGY LTD | | | 38878.4 | | | 1473491.4 | 5476175 | 3.72 | 419469.1 | | | 15897879.5 | 73476827 | 4.62 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 4151.7 | 6798.0 | 61.1 | 154526.3 | 1221372 | 7.90 | 57802.9 | 75684.4 | 76.4 | 2155819.2 | 19738293 | 9.16 |
| *TOTAL LENGTH | LONG TERM | | 589743.3 | | | 22288653.7 | 136363997 | 6.12 | 7838003.5 | | | 296278824.7 | 2316168124 | 7.82 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 25414.1 | 0.0 | 0.0 | 954299.4 | | | 345931.8 | 0.0 | 0.0 | 13032099.7 | | |
| ADVANTAGE OIL & GAS | CARDSTON | GO-55-06 | 731.8 | 0.0 | 0.0 | 27369.3 | | | 1449.8 | 0.0 | 0.0 | 54509.7 | | |
| ALCOA | CORNWALL | GO-51-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47008.2 | 0.0 | 0.0 | 1754389.6 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 71491.7 | 0.0 | 0.0 | 3009085.7 | | | 906377.9 | 0.0 | 0.0 | 40863740.6 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 281.4 | 0.0 | 0.0 | 9871.5 | | | 7491.2 | 0.0 | 0.0 | 270495.5 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1149.6 | 0.0 | 0.0 | 44834.4 | | | 14016.4 | 0.0 | 0.0 | 546639.6 | | |
| AMERICAN CRYSTAL | EMERSON | GO-110-05 | 7861.6 | 0.0 | 0.0 | 294023.1 | | | 47610.0 | 0.0 | 0.0 | 1781629.2 | | |
| ANADARKO CDA | ELMORE | GO-29-06 | 10505.8 | 0.0 | 0.0 | 409621.2 | | | 100045.9 | 0.0 | 0.0 | 3900789.8 | | |
| | | GO-4-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34734.3 | 0.0 | 0.0 | 1354290.4 | | |
| | EMERSON | GO-29-06 | 21236.7 | 0.0 | 0.0 | 791279.4 | | | 171218.0 | 0.0 | 0.0 | 6382792.0 | | |
| | | GO-4-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 64986.2 | 0.0 | 0.0 | 2426591.0 | | |
| | KINGSGATE | GO-29-06 | 95147.6 | 0.0 | 0.0 | 3596579.2 | | | 519923.2 | 0.0 | 0.0 | 19678201.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 Septembre 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À September 2006 Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL ANADARKO CDA | | | 126890.1 | | | 4797479.8 | | | 890907.6 | | | 33742664.5 | | |
| ANE | CHIPPAWA | GO-20-05 | 3975.3 | 0.0 | 0.0 | 150147.1 | | | 67557.3 | 0.0 | 0.0 | 2551639.3 | | |
| APACHE | ELMORE | GO-76-05 | 4782.3 | 0.0 | 0.0 | 196265.6 | | | 57026.3 | 0.0 | 0.0 | 2295279.2 | | |
| | KINGSGATE | | 10221.2 | 0.0 | 0.0 | 389121.1 | | | 110819.2 | 0.0 | 0.0 | 4192096.3 | | |
| | MONCHY | | 29643.4 | 0.0 | 0.0 | 1113109.6 | | | 331098.0 | 0.0 | 0.0 | 12544040.9 | | |
| TOTAL APACHE | | | 44646.9 | | | 1698496.3 | | | 498943.5 | | | 19031416.4 | | |
| AVENIR TRADING | KINGSGATE | GO-14-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34499.0 | 0.0 | 0.0 | 1305787.1 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 6082.5 | 0.0 | 0.0 | 232655.6 | | | 108957.7 | 0.0 | 0.0 | 4167632.0 | | |
| | KINGSGATE | | 84231.6 | 0.0 | 0.0 | 3196589.3 | | | 1068075.1 | 0.0 | 0.0 | 40443473.4 | | |
| TOTAL AVISTA CORP | | | 90314.1 | | | 3429244.9 | | | 1177032.8 | | | 44611105.4 | | |
| AVISTA ENERGY | CARDSTON | GO-90-05 | 643.2 | 0.0 | 0.0 | 24300.1 | | | 11796.8 | 0.0 | 0.0 | 448529.0 | | |
| | HUNTINGDON | | 18108.7 | 0.0 | 0.0 | 692657.8 | | | 309628.3 | 0.0 | 0.0 | 11789690.0 | | |
| | KINGSGATE | | 21134.7 | 0.0 | 0.0 | 802061.9 | | | 359466.7 | 0.0 | 0.0 | 13651529.9 | | |
| TOTAL AVISTA ENERGY | | | 39886.6 | | | 1519019.8 | | | 680891.8 | | | 25889748.9 | | |
| BEAR PAW | NORTH PORTAL | GO-73-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114.0 | 0.0 | 0.0 | 5855.0 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 7061.8 | 0.0 | 0.0 | 263006.4 | | | 91078.1 | 0.0 | 0.0 | 3396690.4 | | |
| BONAVISTA PETROLEUM | ADEN | GO-119-05 | 649.9 | 0.0 | 0.0 | 26249.5 | | | 7959.7 | 0.0 | 0.0 | 344260.7 | | |
| BP CANADA | ADEN | GO-91-05 | 928.7 | 0.0 | 0.0 | 33758.2 | | | 15545.1 | 0.0 | 0.0 | 571988.8 | | |
| | CARDSTON | | 913.1 | 0.0 | 0.0 | 33757.3 | | | 37799.9 | 0.0 | 0.0 | 1439192.0 | | |
| | CHIPPAWA | | 26629.4 | 0.0 | 0.0 | 997803.7 | | | 543505.8 | 0.0 | 0.0 | 20423216.9 | | |
| | ELMORE | | 132956.2 | 0.0 | 0.0 | 5637343.1 | | | 1518800.8 | 0.0 | 0.0 | 62356959.3 | | |
| | EMERSON | | 188912.8 | 0.0 | 0.0 | 7037001.8 | | | 2144114.9 | 0.0 | 0.0 | 79965493.5 | | |
| | IROQUOIS | | 109661.5 | 0.0 | 0.0 | 4083794.4 | | | 1321655.3 | 0.0 | 0.0 | 49276441.2 | | |
| | KINGSGATE | | 110850.1 | 0.0 | 0.0 | 4190133.7 | | | 605472.3 | 0.0 | 0.0 | 22947844.3 | | |
| | MONCHY | | 400742.9 | 0.0 | 0.0 | 15047895.6 | | | 5148391.9 | 0.0 | 0.0 | 193540841.6 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2866.3 | 0.0 | 0.0 | 106998.3 | | |
| | NIAGARA FALLS | | 60668.1 | 0.0 | 0.0 | 2272020.4 | | | 927444.1 | 0.0 | 0.0 | 34805471.5 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52.9 | 0.0 | 0.0 | 1999.6 | | |
| | ST CLAIR | | 2942.3 | 0.0 | 0.0 | 110336.3 | | | 61222.3 | 0.0 | 0.0 | 2288684.2 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2006 / Septembre 2006 — MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | ST STEPHEN | GO-91-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8464.3 | 0.0 | 0.0 | 319950.5 | | |
| TOTAL BP CANADA | | | 1035205.1 | | | 39443844.5 | | | 12335335.9 | | | 468045081.8 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 170.3 | 0.0 | 0.0 | 6079.7 | | | 1856.4 | 0.0 | 0.0 | 66273.5 | | |
| BURLINGTON MARKETING | ELMORE | GO-90-04 | 71914.7 | 0.0 | 0.0 | 2819056.3 | | | 866471.4 | 0.0 | 0.0 | 34690098.1 | | |
| | KINGSGATE | | 39493.2 | 0.0 | 0.0 | 1573409.1 | | | 376654.1 | 0.0 | 0.0 | 14843762.5 | | |
| | MONCHY | | 45276.4 | 0.0 | 0.0 | 1803811.8 | | | 506965.4 | 0.0 | 0.0 | 20064309.0 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 112666.8 | 0.0 | 0.0 | 4424220.3 | | |
| TOTAL BURLINGTON MARKETING | | | 156684.3 | | | 6196277.2 | | | 1862757.7 | | | 74022389.8 | | |
| CALPINE CANADA | KINGSGATE | GO-81-05 | 73872.1 | 0.0 | 0.0 | 2792365.3 | | | 671403.8 | 0.0 | 0.0 | 25410258.6 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-79-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 435515.0 | 0.0 | 0.0 | 16410205.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45372.0 | 0.0 | 0.0 | 1709617.0 | | |
| TOTAL CALPINE ENERGY | | | 0.0 | | | 0.0 | | | 480887.0 | | | 18119822.3 | | |
| CANADA IMP OIL | ST STEPHEN | GO-34-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 188921.5 | 0.0 | 0.0 | 7650271.4 | | |
| | | GO-37-06 | 20903.0 | 0.0 | 0.0 | 845735.4 | | | 77360.7 | 0.0 | 0.0 | 3129452.0 | | |
| TOTAL CANADA IMP OIL | | | 20903.0 | | | 845735.4 | | | 266282.2 | | | 10779723.4 | | |
| CARGILL GAS MKT LTD | EMERSON | GO-98-05 | 12912.0 | 0.0 | 0.0 | 480842.9 | | | 143753.6 | 0.0 | 0.0 | 5353384.3 | | |
| | IROQUOIS | | 77799.0 | 0.0 | 0.0 | 2931466.3 | | | 846922.9 | 0.0 | 0.0 | 31914094.1 | | |
| TOTAL CARGILL GAS MKT LTD | | | 90711.0 | | | 3412309.2 | | | 990676.5 | | | 37267478.4 | | |
| CARGILL, INC. | CHIPPAWA | GO-44-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1590.6 | 0.0 | 0.0 | 59926.8 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38439.0 | 0.0 | 0.0 | 1445492.5 | | |
| | EMERSON | | 91331.0 | 0.0 | 0.0 | 3401166.6 | | | 626924.7 | 0.0 | 0.0 | 23346660.0 | | |
| | HUNTINGDON | | 13010.0 | 0.0 | 0.0 | 484492.4 | | | 255886.2 | 0.0 | 0.0 | 9529202.5 | | |
| | IROQUOIS | | 160711.0 | 0.0 | 0.0 | 6055590.5 | | | 1132610.1 | 0.0 | 0.0 | 42629964.9 | | |
| | KINGSGATE | | 51171.0 | 0.0 | 0.0 | 1939381.0 | | | 513456.8 | 0.0 | 0.0 | 19453329.1 | | |
| | MONCHY | | 557868.0 | 0.0 | 0.0 | 20886577.2 | | | 3014308.4 | 0.0 | 0.0 | 112855702.1 | | |
| | NIAGARA FALLS | | 24569.0 | 0.0 | 0.0 | 927479.8 | | | 181733.6 | 0.0 | 0.0 | 6860443.4 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 110.4 | 0.0 | 0.0 | 4111.3 | | |
| TOTAL CARGILL, INC. | | | 898660.0 | | | 33694687.4 | | | 5765059.8 | | | 216184832.9 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 67401.0 | 0.0 | 0.0 | 2572022.1 | | | 234608.2 | 0.0 | 0.0 | 8952649.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 / Septembre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CHEVRON CAN. | ELMORE | GO-122-05 | 30072.5 | 0.0 | 0.0 | 1254591.9 | | | 253434.3 | 0.0 | 0.0 | 10613451.7 | | |
| | | GO-123-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 63047.9 | 0.0 | 0.0 | 2641707.1 | | |
| | KINGSGATE | GO-122-05 | 1378.7 | 0.0 | 0.0 | 52321.7 | | | 53914.8 | 0.0 | 0.0 | 2169009.1 | | |
| | MONCHY | | 569.6 | 0.0 | 0.0 | 21388.5 | | | 160775.3 | 0.0 | 0.0 | 6030667.9 | | |
| | | GO-123-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 87062.5 | 0.0 | 0.0 | 3309347.5 | | |
| TOTAL CHEVRON CAN. | | | 32020.8 | | | 1328302.1 | | | 618234.8 | | | 24764183.3 | | |
| CINERGY | CHIPPAWA | GO-83-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 299.3 | 0.0 | 0.0 | 11163.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 92189.9 | 0.0 | 0.0 | 3437130.2 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 69070.5 | 0.0 | 0.0 | 2575566.9 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 100060.3 | 0.0 | 0.0 | 3759863.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 86898.0 | 0.0 | 0.0 | 3248410.7 | | |
| | ST CLAIR | | 33426.5 | 0.0 | 0.0 | 1248479.7 | | | 35119.1 | 0.0 | 0.0 | 1311562.9 | | |
| TOTAL CINERGY | | | 33426.5 | | | 1248479.7 | | | 383637.1 | | | 14343698.4 | | |
| CNR LTD. | ELMORE | GO-1-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 116646.7 | 0.0 | 0.0 | 5254122.3 | | |
| | | GO-136-05 | 37674.8 | 0.0 | 0.0 | 1719477.8 | | | 293399.2 | 0.0 | 0.0 | 12483396.6 | | |
| | KINGSGATE | GO-1-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 36884.1 | 0.0 | 0.0 | 1399020.0 | | |
| | | GO-136-05 | 16070.0 | 0.0 | 0.0 | 611784.9 | | | 136901.5 | 0.0 | 0.0 | 5205039.9 | | |
| | MONCHY | GO-1-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 158172.3 | 0.0 | 0.0 | 6006436.0 | | |
| | | GO-136-05 | 50633.9 | 0.0 | 0.0 | 1911594.0 | | | 403609.1 | 0.0 | 0.0 | 15177899.5 | | |
| TOTAL CNR LTD. | | | 104378.7 | | | 4242856.7 | | | 1145612.9 | | | 45525914.2 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4096.3 | 0.0 | 0.0 | 157297.9 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9121.3 | 0.0 | 0.0 | 345657.1 | | |
| TOTAL CONCORD ENERGY | | | 0.0 | | | 0.0 | | | 13217.6 | | | 502955.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-44-06 | 19591.3 | 0.0 | 0.0 | 732714.6 | | | 49483.2 | 0.0 | 0.0 | 1849901.5 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 217376.4 | 0.0 | 0.0 | 8135824.7 | | |
| | EAST HEREFORD | GO-44-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8629.8 | 0.0 | 0.0 | 322558.5 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.2 | 0.0 | 0.0 | 21442.8 | | |
| | EMERSON | GO-44-06 | 48416.0 | 0.0 | 0.0 | 1810758.5 | | | 141518.3 | 0.0 | 0.0 | 5290403.2 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 962267.0 | 0.0 | 0.0 | 36013814.1 | | |
| | HUNTINGDON | GO-44-06 | 8448.0 | 0.0 | 0.0 | 315955.2 | | | 12869.9 | 0.0 | 0.0 | 481223.2 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONOCOPHILLIPS | HUNTINGDON | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 73216.4 | 0.0 | 0.0 | 2739921.2 | | |
| | IROQUOIS | GO-44-06 | 107630.8 | 0.0 | 0.0 | 4025392.1 | | | 297322.8 | 0.0 | 0.0 | 11114961.5 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 355941.2 | 0.0 | 0.0 | 13320511.9 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 37.1 | 0.0 | 0.0 | 1387.5 | | |
| | MONCHY | GO-44-06 | 16987.0 | 0.0 | 0.0 | 635313.8 | | | 48824.5 | 0.0 | 0.0 | 1825229.6 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 403667.6 | 0.0 | 0.0 | 15108001.1 | | |
| | NIAGARA FALLS | GO-44-06 | 44940.6 | 0.0 | 0.0 | 1680778.5 | | | 165414.0 | 0.0 | 0.0 | 6183410.4 | | |
| | | GO-49-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 355681.9 | 0.0 | 0.0 | 13311496.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6819.7 | 0.0 | 0.0 | 254997.5 | | |
| TOTAL CONOCOPHILLIPS | | | 246013.7 | | | 9200912.8 | | | 3099641.0 | | | 115975085.6 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 193327.5 | 0.0 | 0.0 | 7820097.5 | | |
| | | GO-6-06 | 45879.4 | 0.0 | 0.0 | 1855821.8 | | | 358341.9 | 0.0 | 0.0 | 14494930.1 | | |
| | MONCHY | | 19225.9 | 0.0 | 0.0 | 719048.7 | | | 58004.1 | 0.0 | 0.0 | 2170753.9 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 65105.3 | | | 2574870.5 | | | 609673.5 | | | 24485781.5 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 269265.4 | 0.0 | 0.0 | 10851395.4 | | |
| | | GO-7-06 | 48050.6 | 0.0 | 0.0 | 1936439.1 | | | 308540.1 | 0.0 | 0.0 | 12434165.8 | | |
| TOTAL CONOCOPHILLIPS WSTRN | | | 48050.6 | | | 1936439.1 | | | 577805.5 | | | 23285561.2 | | |
| CONSTELLATION | CHIPPAWA | GO-71-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 115577.5 | 0.0 | 0.0 | 4338908.6 | | |
| | EAST HEREFORD | | 16685.2 | 0.0 | 0.0 | 621857.4 | | | 168806.3 | 0.0 | 0.0 | 6298468.9 | | |
| | ELMORE | | 64693.5 | 0.0 | 0.0 | 2536632.1 | | | 729361.2 | 0.0 | 0.0 | 28692949.4 | | |
| | EMERSON | | 3543.8 | 0.0 | 0.0 | 132025.0 | | | 88603.0 | 0.0 | 0.0 | 3305939.7 | | |
| | IROQUOIS | | 7210.7 | 0.0 | 0.0 | 268526.5 | | | 124334.2 | 0.0 | 0.0 | 4637788.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13811.9 | 0.0 | 0.0 | 523663.9 | | |
| | MONCHY | | 141.6 | 0.0 | 0.0 | 5321.3 | | | 119676.9 | 0.0 | 0.0 | 4501046.5 | | |
| | NIAGARA FALLS | | 48697.9 | 0.0 | 0.0 | 1823736.4 | | | 919260.0 | 0.0 | 0.0 | 34535229.4 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4761.0 | 0.0 | 0.0 | 178459.5 | | |
| TOTAL CONSTELLATION | | | 140972.7 | | | 5388098.7 | | | 2284192.1 | | | 87012454.0 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-74-05 | 11080.0 | 0.0 | 0.0 | 421150.8 | | | 108832.0 | 0.0 | 0.0 | 4133089.8 | | |
| CORAL ENERGY | CHIPPAWA | GO-94-04 | 1935.6 | 0.0 | 0.0 | 72488.2 | | | 222071.1 | 0.0 | 0.0 | 8369143.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 Septembre 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À September 2006 Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | CORNWALL | GO-94-04 | 993.0 | 0.0 | 0.0 | 36979.3 | | | 9877.0 | 0.0 | 0.0 | 369144.8 | | |
| | EAST HEREFORD | | 8651.2 | 0.0 | 0.0 | 322430.2 | | | 109652.7 | 0.0 | 0.0 | 4091572.3 | | |
| | ELMORE | | 279.7 | 0.0 | 0.0 | 10712.5 | | | 3257.7 | 0.0 | 0.0 | 127706.4 | | |
| | EMERSON | | 231615.0 | 0.0 | 0.0 | 8627658.8 | | | 2455399.3 | 0.0 | 0.0 | 91611376.5 | | |
| | HUNTINGDON | | 1621.1 | 0.0 | 0.0 | 62007.1 | | | 82339.9 | 0.0 | 0.0 | 3133707.2 | | |
| | IROQUOIS | | 52039.0 | 0.0 | 0.0 | 1937932.4 | | | 780875.1 | 0.0 | 0.0 | 29141346.1 | | |
| | KINGSGATE | | 38076.8 | 0.0 | 0.0 | 1439303.0 | | | 190517.5 | 0.0 | 0.0 | 7204650.2 | | |
| | MONCHY | | 16194.0 | 0.0 | 0.0 | 608084.7 | | | 384592.7 | 0.0 | 0.0 | 14442927.2 | | |
| | NAPIERVILLE | | 46.8 | 0.0 | 0.0 | 1741.9 | | | 974.1 | 0.0 | 0.0 | 36349.8 | | |
| | NIAGARA FALLS | | 60716.9 | 0.0 | 0.0 | 2273848.0 | | | 869661.4 | 0.0 | 0.0 | 32631634.7 | | |
| | ST CLAIR | | 294.4 | 0.0 | 0.0 | 10995.8 | | | 82148.1 | 0.0 | 0.0 | 3075812.7 | | |
| | ST STEPHEN | | 64836.7 | 0.0 | 0.0 | 2450827.2 | | | 841344.5 | 0.0 | 0.0 | 31602251.9 | | |
| TOTAL CORAL ENERGY | | | 477300.2 | | | 17855009.1 | | | 6032711.1 | | | 225837622.7 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 136281.3 | 0.0 | 0.0 | 5158843.6 | | |
| | | GO-75-06 | 13944.3 | 0.0 | 0.0 | 529186.2 | | | 13944.3 | 0.0 | 0.0 | 529186.2 | | |
| TOTAL DEVON CANADA CORP. | | | 13944.3 | | | 529186.2 | | | 150225.6 | | | 5688029.8 | | |
| DIRECT ENERGY | ELMORE | GO-43-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23787.7 | 0.0 | 0.0 | 932767.7 | | |
| | | GO-51-06 | 5642.5 | 0.0 | 0.0 | 220621.7 | | | 11654.5 | 0.0 | 0.0 | 455690.9 | | |
| | EMERSON | GO-43-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2623.8 | 0.0 | 0.0 | 97710.0 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5093.9 | 0.0 | 0.0 | 189595.0 | | |
| | | GO-51-06 | 1701.8 | 0.0 | 0.0 | 63340.0 | | | 3459.2 | 0.0 | 0.0 | 128750.0 | | |
| | NIAGARA FALLS | GO-43-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 509.0 | 0.0 | 0.0 | 18944.0 | | |
| | | GO-51-06 | 191.0 | 0.0 | 0.0 | 7110.0 | | | 382.1 | 0.0 | 0.0 | 14220.0 | | |
| TOTAL DIRECT ENERGY | | | 7535.3 | | | 291071.7 | | | 47510.1 | | | 1837677.7 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 19267.1 | 0.0 | 0.0 | 755077.6 | | | 236198.0 | 0.0 | 0.0 | 9050790.3 | | |
| DTE ENERGY TRADING | IROQUOIS | GO-67-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92047.0 | 0.0 | 0.0 | 3473853.9 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 68856.4 | 0.0 | 0.0 | 2776289.2 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10669.3 | 0.0 | 0.0 | 399838.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 / Septembre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DUKE CANADA CORP | IROQUOIS | GO-52-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42676.3 | 0.0 | 0.0 | 1605353.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 587502.1 | 0.0 | 0.0 | 22231534.5 | | |
| TOTAL DUKE CANADA CORP | | | 0.0 | | | 0.0 | | | 709704.1 | | | 27013016.0 | | |
| DUKE ENERGY | ST STEPHEN | GO-78-04 | 29554.4 | 0.0 | 0.0 | 1105332.7 | | | 323416.7 | 0.0 | 0.0 | 12281346.8 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 7307.0 | 0.0 | 0.0 | 271820.4 | | | 82063.7 | 0.0 | 0.0 | 3052769.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4849.1 | 0.0 | 0.0 | 180386.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 351.7 | 0.0 | 0.0 | 13083.2 | | |
| TOTAL DYNEGY | | | 7307.0 | | | 271820.4 | | | 87264.5 | | | 3246239.5 | | |
| EAGLE CANADA | MONCHY | GO-91-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12066.2 | 0.0 | 0.0 | 451879.2 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-102-05 | 38033.0 | 0.0 | 0.0 | 1424335.9 | | | 423149.0 | 0.0 | 0.0 | 15855546.4 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 610168.7 | 0.0 | 0.0 | 24389052.4 | | |
| | | GO-23-06 | 90916.5 | 0.0 | 0.0 | 3182077.5 | | | 390993.3 | 0.0 | 0.0 | 14790203.6 | | |
| TOTAL EMERA ENERGY INC. | | | 90916.5 | | | 3182077.5 | | | 1001162.0 | | | 39179256.0 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 45943.7 | 0.0 | 0.0 | 1835450.9 | | | 552664.1 | 0.0 | 0.0 | 22093302.3 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-69-05 | 29040.1 | 0.0 | 0.0 | 1179028.0 | | | 349270.7 | 0.0 | 0.0 | 14185198.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6087.9 | 0.0 | 0.0 | 229372.2 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 29040.1 | | | 1179028.0 | | | 355358.6 | | | 14414570.6 | | |
| ENCANA CORPORATION | ADEN | GO-125-05 | 16050.4 | 0.0 | 0.0 | 581185.0 | | | 170690.9 | 0.0 | 0.0 | 6206565.5 | | |
| | | GO-128-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42620.2 | 0.0 | 0.0 | 1568176.6 | | |
| | ELMORE | GO-125-05 | 57171.0 | 0.0 | 0.0 | 2357160.3 | | | 561104.7 | 0.0 | 0.0 | 23136681.1 | | |
| | | GO-128-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 126026.6 | 0.0 | 0.0 | 5155190.5 | | |
| | EMERSON | GO-125-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.0 | 0.0 | 0.0 | 9019.3 | | |
| | MONCHY | | 14468.7 | 0.0 | 0.0 | 543299.7 | | | 137190.3 | 0.0 | 0.0 | 5146814.9 | | |
| | | GO-128-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 22954.7 | 0.0 | 0.0 | 867090.4 | | |
| TOTAL ENCANA CORPORATION | | | 87690.1 | | | 3481644.9 | | | 1060829.4 | | | 42089538.3 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 86339.0 | 0.0 | 0.0 | 3287063.8 | | |
| ENERGETIX, INC | CHIPPAWA | GO-109-05 | 2143.5 | 0.0 | 0.0 | 80318.4 | | | 89161.4 | 0.0 | 0.0 | 3354150.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 / Septembre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 139.2 | 0.0 | 0.0 | 5619.5 | | | 1508.6 | 0.0 | 0.0 | 60419.6 | | |
| GIBSON ENERGY | EMERSON | GO-127-05 | 1603.1 | 0.0 | 0.0 | 59699.4 | | | 14452.4 | 0.0 | 0.0 | 538692.3 | | |
| | MONCHY | | 903.0 | 0.0 | 0.0 | 33898.6 | | | 8069.6 | 0.0 | 0.0 | 302595.4 | | |
| TOTAL GIBSON ENERGY | | | 2506.1 | | | 93598.1 | | | 22522.0 | | | 841287.7 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 15634.7 | 0.0 | 0.0 | 598340.0 | | |
| HUNT OIL | ELMORE | GO-18-05 | 7699.0 | 0.0 | 0.0 | 303186.6 | | | 90343.4 | 0.0 | 0.0 | 3557723.2 | | |
| HUSKY ENERGY | CHIPPAWA | GO-32-05 | 256.7 | 0.0 | 0.0 | 9627.0 | | | 53761.5 | 0.0 | 0.0 | 2014688.8 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 625.3 | 0.0 | 0.0 | 23424.1 | | |
| | ELMORE | | 21085.0 | 0.0 | 0.0 | 837496.2 | | | 245402.5 | 0.0 | 0.0 | 9561060.1 | | |
| | EMERSON | | 15691.0 | 0.0 | 0.0 | 588258.6 | | | 219478.5 | 0.0 | 0.0 | 8222009.6 | | |
| | IROQUOIS | | 4220.2 | 0.0 | 0.0 | 158258.0 | | | 30133.1 | 0.0 | 0.0 | 1128864.5 | | |
| | KINGSGATE | | 10134.0 | 0.0 | 0.0 | 384585.3 | | | 57247.7 | 0.0 | 0.0 | 2170801.3 | | |
| | MONCHY | | 145082.7 | 0.0 | 0.0 | 5447855.3 | | | 1700493.5 | 0.0 | 0.0 | 63927391.0 | | |
| | NIAGARA FALLS | | 1444.8 | 0.0 | 0.0 | 54177.0 | | | 50245.7 | 0.0 | 0.0 | 1882788.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 422.6 | 0.0 | 0.0 | 15826.4 | | |
| TOTAL HUSKY ENERGY | | | 197914.4 | | | 7480257.4 | | | 2357810.4 | | | 88946854.5 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 16193.4 | 0.0 | 0.0 | 655188.3 | | | 251653.3 | 0.0 | 0.0 | 10193196.9 | | |
| IGI RESOURCES | HUNTINGDON | GO-13-06 | 81900.8 | 0.0 | 0.0 | 3112230.4 | | | 780500.4 | 0.0 | 0.0 | 29659015.2 | | |
| | | GO-133-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 221404.7 | 0.0 | 0.0 | 8413378.6 | | |
| | KINGSGATE | GO-13-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8544.3 | 0.0 | 0.0 | 323487.2 | | |
| | | GO-133-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17724.9 | 0.0 | 0.0 | 671226.3 | | |
| TOTAL IGI RESOURCES | | | 81900.8 | | | 3112230.4 | | | 1028174.3 | | | 39067107.3 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 93094.8 | 0.0 | 0.0 | 3506134.3 | | |
| | | GO-61-06 | 10230.2 | 0.0 | 0.0 | 386190.1 | | | 20801.4 | 0.0 | 0.0 | 785252.9 | | |
| TOTAL INDECK/YERKES | | | 10230.2 | | | 386190.1 | | | 113896.2 | | | 4291387.1 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1867.6 | 0.0 | 0.0 | 71099.5 | | | 23135.7 | 0.0 | 0.0 | 878352.8 | | |
| LOUIS DREYFUS | EMERSON | GO-50-05 | 1785.0 | 0.0 | 0.0 | 66527.0 | | | 28291.3 | 0.0 | 0.0 | 1056362.6 | | |
| | HUNTINGDON | | 2896.6 | 0.0 | 0.0 | 110795.0 | | | 48463.7 | 0.0 | 0.0 | 1848540.7 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 140881.5 | 0.0 | 0.0 | 5344535.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LOUIS DREYFUS | NIAGARA FALLS | GO-50-05 | 8469.0 | 0.0 | 0.0 | 316486.5 | | | 17220.3 | 0.0 | 0.0 | 643522.6 | | |
| TOTAL LOUIS DREYFUS | | | 13150.6 | | | 493808.4 | | | 234856.8 | | | 8892961.7 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 676.8 | 0.0 | 0.0 | 25346.2 | | | 8657.4 | 0.0 | 0.0 | 324219.6 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 16835.2 | 0.0 | 0.0 | 626942.9 | | | 166593.1 | 0.0 | 0.0 | 6203927.3 | | |
| | ST STEPHEN | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5214.7 | 0.0 | 0.0 | 194195.4 | | |
| TOTAL MERRILL LYNH COM CDA | | | 16835.2 | | | 626942.9 | | | 171807.8 | | | 6398122.8 | | |
| MIDDLETON ENERGY | MONCHY | GO-56-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1693.1 | 0.0 | 0.0 | 64356.9 | | |
| | SIERRA | | 493.8 | 0.0 | 0.0 | 18507.6 | | | 5542.8 | 0.0 | 0.0 | 202669.2 | | |
| TOTAL MIDDLETON ENERGY | | | 493.8 | | | 18507.6 | | | 7235.9 | | | 267026.1 | | |
| MINNESOTA ENERGY | SPRAGUE | GO-48-06 | 1466.7 | 0.0 | 0.0 | 54898.6 | | | 3348.7 | 0.0 | 0.0 | 122732.0 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 6393.9 | 0.0 | 0.0 | 240090.9 | | | 30064.4 | 0.0 | 0.0 | 1127524.8 | | |
| NATIONAL FUEL | CHIPPAWA | GO-34-06 | 4951.0 | 0.0 | 0.0 | 185167.4 | | | 40977.5 | 0.0 | 0.0 | 1532694.4 | | |
| | | GO-5-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2795.2 | 0.0 | 0.0 | 104775.4 | | |
| | NAPIERVILLE | GO-34-06 | 21.1 | 0.0 | 0.0 | 789.1 | | | 56.3 | 0.0 | 0.0 | 2104.9 | | |
| | NIAGARA FALLS | | 18227.9 | 0.0 | 0.0 | 681723.5 | | | 134944.5 | 0.0 | 0.0 | 5047899.1 | | |
| TOTAL NATIONAL FUEL | | | 23200.0 | | | 867680.0 | | | 178773.5 | | | 6687473.8 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1011.7 | 0.0 | 0.0 | 38242.3 | | |
| | NIAGARA FALLS | | 18601.1 | 0.0 | 0.0 | 703121.6 | | | 144197.7 | 0.0 | 0.0 | 5450672.9 | | |
| TOTAL NATIONAL FUEL GAS | | | 18601.1 | | | 703121.6 | | | 145209.4 | | | 5488915.2 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 5.7 | 0.0 | 0.0 | 213.6 | | | 14373.5 | 0.0 | 0.0 | 540314.7 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 262.4 | 0.0 | 0.0 | 9784.9 | | |
| | ELMORE | | 136031.5 | 0.0 | 0.0 | 5441260.0 | | | 1641987.9 | 0.0 | 0.0 | 65681035.9 | | |
| | EMERSON | | 104705.7 | 0.0 | 0.0 | 3900287.3 | | | 1475756.7 | 0.0 | 0.0 | 55079864.8 | | |
| | HUNTINGDON | | 538.6 | 0.0 | 0.0 | 20617.6 | | | 93523.3 | 0.0 | 0.0 | 3580071.8 | | |
| | IROQUOIS | | 10949.4 | 0.0 | 0.0 | 407755.7 | | | 128597.7 | 0.0 | 0.0 | 4793395.8 | | |
| | KINGSGATE | | 30747.6 | 0.0 | 0.0 | 1163796.6 | | | 175806.0 | 0.0 | 0.0 | 6653709.0 | | |
| | MONCHY | | 196955.9 | 0.0 | 0.0 | 7395693.9 | | | 2113157.3 | 0.0 | 0.0 | 79664475.9 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | NIAGARA FALLS | GO-76-04 | 113661.4 | 0.0 | 0.0 | 4256619.5 | | | 1638716.6 | 0.0 | 0.0 | 61466179.6 | | |
| | ST CLAIR | | 491.4 | 0.0 | 0.0 | 18353.8 | | | 59655.7 | 0.0 | 0.0 | 2229739.3 | | |
| TOTAL NEXEN INC. | | | 594087.2 | | | 22604598.0 | | | 7341837.1 | | | 279698571.7 | | |
| NJR ENERGY | IROQUOIS | GO-17-06 | 9027.3 | 0.0 | 0.0 | 337621.0 | | | 43723.6 | 0.0 | 0.0 | 1635343.7 | | |
| | | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83946.0 | 0.0 | 0.0 | 3142237.1 | | |
| | NIAGARA FALLS | GO-17-06 | 42430.8 | 0.0 | 0.0 | 1586912.0 | | | 243167.0 | 0.0 | 0.0 | 9094204.0 | | |
| | | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 103107.0 | 0.0 | 0.0 | 3858022.7 | | |
| | ST CLAIR | GO-17-06 | 2116.1 | 0.0 | 0.0 | 79142.1 | | | 24727.1 | 0.0 | 0.0 | 925029.8 | | |
| | | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 22724.8 | 0.0 | 0.0 | 850069.8 | | |
| TOTAL NJR ENERGY | | | 53574.2 | | | 2003675.2 | | | 521395.5 | | | 19504907.0 | | |
| NW NATURAL GAS | HUNTINGDON | GO-115-05 | 47258.7 | 0.0 | 0.0 | 1785906.3 | | | 602586.1 | 0.0 | 0.0 | 22926185.6 | | |
| | KINGSGATE | | 4170.0 | 0.0 | 0.0 | 158251.5 | | | 81249.0 | 0.0 | 0.0 | 3102792.8 | | |
| TOTAL NW NATURAL GAS | | | 51428.7 | | | 1944157.8 | | | 683835.1 | | | 26028978.4 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 46990.3 | 0.0 | 0.0 | 1759032.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5345.2 | 0.0 | 0.0 | 200191.1 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 22709.7 | 0.0 | 0.0 | 849890.4 | | |
| TOTAL NYSEG | | | 0.0 | | | 0.0 | | | 75045.2 | | | 2809114.1 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-137-05 | 29.3 | 0.0 | 0.0 | 1096.4 | | | 345.1 | 0.0 | 0.0 | 12966.4 | | |
| | | GO-3-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 238.7 | 0.0 | 0.0 | 8992.9 | | |
| TOTAL NYSEG SOLUTIONS | | | 29.3 | | | 1096.4 | | | 583.8 | | | 21959.3 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-106-05 | 622.7 | 0.0 | 0.0 | 27753.7 | | | 6787.0 | 0.0 | 0.0 | 294846.8 | | |
| ONEOK ENERGY | KINGSGATE | GO-68-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 424.9 | 0.0 | 0.0 | 16142.0 | | |
| | MONCHY | | 23162.9 | 0.0 | 0.0 | 869766.9 | | | 422441.9 | 0.0 | 0.0 | 16018823.7 | | |
| TOTAL ONEOK ENERGY | | | 23162.9 | | | 869766.9 | | | 422866.8 | | | 16034965.7 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 22855.3 | 0.0 | 0.0 | 874215.2 | | | 157117.4 | 0.0 | 0.0 | 6009740.6 | | |
| | KINGSGATE | | 49617.0 | 0.0 | 0.0 | 1882965.2 | | | 203149.7 | 0.0 | 0.0 | 7705998.5 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 33336.6 | 0.0 | 0.0 | 1263059.4 | | |
| TOTAL OXY ENERGY CANADA | | | 72472.3 | | | 2757180.4 | | | 393603.7 | | | 14978798.4 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-84-05 | 412547.9 | 0.0 | 0.0 | 15594310.3 | | | 5211109.3 | 0.0 | 0.0 | 197230222.1 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PACIFICORP ENERGY | CARDSTON | GO-7-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 136.8 | 0.0 | 0.0 | 5273.6 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 626943.3 | 0.0 | 0.0 | 26355531.1 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 103.3 | 0.0 | 0.0 | 3915.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 269680.0 | 0.0 | 0.0 | 10211304.7 | | |
| TOTAL PACIFICORP ENERGY | | | 0.0 | | | 0.0 | | | 896863.4 | | | 36576024.5 | | |
| PERC CANADA, INC. | IROQUOIS | GO-15-06 | 4237.5 | 0.0 | 0.0 | 157846.9 | | | 15295.9 | 0.0 | 0.0 | 569772.3 | | |
| | NIAGARA FALLS | | 4849.5 | 0.0 | 0.0 | 180643.9 | | | 98174.6 | 0.0 | 0.0 | 3657003.9 | | |
| | ST CLAIR | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11198.1 | 0.0 | 0.0 | 428663.3 | | |
| TOTAL PERC CANADA, INC. | | | 9087.0 | | | 338490.8 | | | 124668.6 | | | 4655439.4 | | |
| PETRO-CANADA | ELMORE | GO-111-05 | 81230.5 | 0.0 | 0.0 | 3260592.2 | | | 959628.1 | 0.0 | 0.0 | 38397769.1 | | |
| | KINGSGATE | | 23796.7 | 0.0 | 0.0 | 903084.8 | | | 266596.4 | 0.0 | 0.0 | 10103815.0 | | |
| | MONCHY | | 51738.5 | 0.0 | 0.0 | 1942780.6 | | | 576787.7 | 0.0 | 0.0 | 21686854.0 | | |
| TOTAL PETRO-CANADA | | | 156765.7 | | | 6106457.6 | | | 1803012.2 | | | 70188438.1 | | |
| PIONEER | ELMORE | GO-71-04 | 74897.4 | 0.0 | 0.0 | 3083306.2 | | | 898427.4 | 0.0 | 0.0 | 36743777.2 | | |
| PORTLAND G.E. | KINGSGATE | GO-93-05 | 30074.6 | 0.0 | 0.0 | 1141331.1 | | | 214747.6 | 0.0 | 0.0 | 8139484.8 | | |
| POWEREX | ELMORE | GO-2-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 60815.8 | 0.0 | 0.0 | 2375725.0 | | |
| | HUNTINGDON | | 3723.7 | 0.0 | 0.0 | 142431.5 | | | 14207.0 | 0.0 | 0.0 | 543353.6 | | |
| | KINGSGATE | | 4539.9 | 0.0 | 0.0 | 172289.2 | | | 50558.9 | 0.0 | 0.0 | 1915338.3 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 74585.3 | 0.0 | 0.0 | 2795990.1 | | |
| TOTAL POWEREX | | | 8263.6 | | | 314720.7 | | | 200167.0 | | | 7630406.9 | | |
| PPM ENERGY CANADA | ELMORE | GO-11-06 | 140923.0 | 0.0 | 0.0 | 5963861.3 | | | 1066698.1 | 0.0 | 0.0 | 44792210.1 | | |
| | KINGSGATE | | 79014.8 | 0.0 | 0.0 | 2994661.0 | | | 559168.9 | 0.0 | 0.0 | 21203309.7 | | |
| TOTAL PPM ENERGY CANADA | | | 219937.8 | | | 8958522.4 | | | 1625867.0 | | | 65995519.8 | | |
| PRAIRIE SCHOONER | ADEN | GO-64-05 | 1322.6 | 0.0 | 0.0 | 48446.8 | | | 15679.1 | 0.0 | 0.0 | 579105.2 | | |
| PROGAS | ELMORE | GO-16-05 | 65823.5 | 0.0 | 0.0 | 2511824.7 | | | 790691.8 | 0.0 | 0.0 | 30173141.3 | | |
| | EMERSON | | 6118.5 | 0.0 | 0.0 | 229507.7 | | | 76978.7 | 0.0 | 0.0 | 2895225.8 | | |
| | NIAGARA FALLS | | 39891.6 | 0.0 | 0.0 | 1505907.9 | | | 387417.6 | 0.0 | 0.0 | 14625014.4 | | |
| TOTAL PROGAS | | | 111833.6 | | | 4247240.3 | | | 1255088.1 | | | 47693381.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PUGET SOUND | HUNTINGDON | GO-132-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 501711.7 | 0.0 | 0.0 | 19190472.5 | | |
| | | GO-9-06 | 100139.4 | 0.0 | 0.0 | 3830332.1 | | | 623504.5 | 0.0 | 0.0 | 23849047.1 | | |
| | KINGSGATE | GO-132-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 251796.5 | 0.0 | 0.0 | 9532492.9 | | |
| | | GO-9-06 | 64460.1 | 0.0 | 0.0 | 2446260.8 | | | 423623.6 | 0.0 | 0.0 | 16053958.7 | | |
| TOTAL PUGET SOUND | | | 164599.5 | | | 6276592.9 | | | 1800636.3 | | | 68625971.3 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 505.5 | 0.0 | 0.0 | 17692.5 | | | 6165.4 | 0.0 | 0.0 | 216503.3 | | |
| RELIANT ENERGY INC. | NIAGARA FALLS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23680.8 | 0.0 | 0.0 | 891311.1 | | |
| | | GO-128-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25204.1 | 0.0 | 0.0 | 949551.7 | | |
| TOTAL RELIANT ENERGY INC. | | | 0.0 | | | 0.0 | | | 48884.9 | | | 1840862.8 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-104-05 | 1163.2 | 0.0 | 0.0 | 43305.9 | | | 14603.8 | 0.0 | 0.0 | 544813.7 | | |
| RG&E | CHIPPAWA | GO-100-05 | 9223.9 | 0.0 | 0.0 | 348386.7 | | | 328835.8 | 0.0 | 0.0 | 12420128.3 | | |
| SDG&E | KINGSGATE | GO-66-04 | 44648.7 | 0.0 | 0.0 | 1699776.0 | | | 374885.3 | 0.0 | 0.0 | 14246690.2 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5631.9 | 0.0 | 0.0 | 215645.5 | | |
| SELKIRK | IROQUOIS | GO-125-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26326.2 | 0.0 | 0.0 | 987232.5 | | |
| | | GO-129-05 | 13236.4 | 0.0 | 0.0 | 496365.0 | | | 115037.3 | 0.0 | 0.0 | 4310494.5 | | |
| TOTAL SELKIRK | | | 13236.4 | | | 496365.0 | | | 141363.5 | | | 5297727.0 | | |
| SEMINOLE | ADEN | GO-26-05 | 225.0 | 0.0 | 0.0 | 8257.5 | | | 2634.6 | 0.0 | 0.0 | 96071.4 | | |
| | ELMORE | | 540.7 | 0.0 | 0.0 | 21714.5 | | | 4898.1 | 0.0 | 0.0 | 198003.5 | | |
| TOTAL SEMINOLE | | | 765.7 | | | 29972.0 | | | 7532.7 | | | 294074.9 | | |
| SETC | CHIPPAWA | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3100.0 | 0.0 | 0.0 | 116498.0 | | |
| | | GO-85-05 | 11284.0 | 0.0 | 0.0 | 422585.8 | | | 80758.0 | 0.0 | 0.0 | 3022835.5 | | |
| | EMERSON | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21953.0 | 0.0 | 0.0 | 819505.5 | | |
| | | GO-85-05 | 141.0 | 0.0 | 0.0 | 5250.8 | | | 128045.0 | 0.0 | 0.0 | 4777455.4 | | |
| | HUNTINGDON | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 22635.0 | 0.0 | 0.0 | 847001.7 | | |
| | | GO-85-05 | 10492.0 | 0.0 | 0.0 | 392400.8 | | | 188890.0 | 0.0 | 0.0 | 7069134.6 | | |
| | IROQUOIS | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 73487.0 | 0.0 | 0.0 | 2740330.3 | | |
| | | GO-85-05 | 80922.0 | 0.0 | 0.0 | 3013535.4 | | | 859268.0 | 0.0 | 0.0 | 32039213.9 | | |
| | KINGSGATE | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17346.0 | 0.0 | 0.0 | 649087.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 Septembre 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À September 2006 Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SETC | KINGSGATE | GO-85-05 | 46995.0 | 0.0 | 0.0 | 1757613.1 | | | 298656.0 | 0.0 | 0.0 | 11174844.9 | | |
| | NIAGARA FALLS | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21278.0 | 0.0 | 0.0 | 799627.3 | | |
| | | GO-85-05 | 45687.0 | 0.0 | 0.0 | 1710978.2 | | | 343396.0 | 0.0 | 0.0 | 12868721.7 | | |
| | NORTH PORTAL | | 11709.0 | 0.0 | 0.0 | 436160.3 | | | 54763.0 | 0.0 | 0.0 | 2042265.7 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8364.0 | 0.0 | 0.0 | 312529.5 | | |
| | ST STEPHEN | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17173.0 | 0.0 | 0.0 | 695850.0 | | |
| | | GO-85-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 48950.0 | 0.0 | 0.0 | 1984237.4 | | |
| TOTAL SETC | | | 207230.0 | | | 7738524.4 | | | 2188062.0 | | | 81959138.9 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4505.9 | 0.0 | 0.0 | 160410.0 | | | 52126.5 | 0.0 | 0.0 | 1858093.7 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51984.1 | 0.0 | 0.0 | 1963439.5 | | |
| | | GO-3-06 | 30342.3 | 0.0 | 0.0 | 1146028.7 | | | 189614.4 | 0.0 | 0.0 | 7161736.0 | | |
| TOTAL SITHE/INDEPEND | | | 30342.3 | | | 1146028.7 | | | 241598.5 | | | 9125175.5 | | |
| SMUD | KINGSGATE | GO-36-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 165532.2 | 0.0 | 0.0 | 6206818.8 | | |
| | | GO-5-06 | 54660.0 | 0.0 | 0.0 | 2047563.5 | | | 195886.4 | 0.0 | 0.0 | 7351352.3 | | |
| TOTAL SMUD | | | 54660.0 | | | 2047563.5 | | | 361418.6 | | | 13558171.1 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51266.0 | 0.0 | 0.0 | 1926500.3 | | |
| | CORNWALL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5985.0 | 0.0 | 0.0 | 223192.9 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 39331.0 | 0.0 | 0.0 | 1466073.5 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 171.0 | 0.0 | 0.0 | 6366.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 50422.0 | 0.0 | 0.0 | 1885675.2 | | |
| TOTAL SPRAGUE ENERGY | | | 0.0 | | | 0.0 | | | 147175.0 | | | 5507808.1 | | |
| ST.LAWRENCE | CORNWALL | GO-68-04 | 2314.2 | 0.0 | 0.0 | 86180.8 | | | 71624.8 | 0.0 | 0.0 | 2675932.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6715.7 | 0.0 | 0.0 | 250295.7 | | |
| TOTAL ST.LAWRENCE | | | 2314.2 | | | 86180.8 | | | 78340.5 | | | 2926228.1 | | |
| SUMMIT | ELMORE | GO-102-04 | 14352.2 | 0.0 | 0.0 | 575236.2 | | | 172809.0 | 0.0 | 0.0 | 6936199.2 | | |
| SUNCOR ENERGY | ELMORE | GO-19-05 | 9806.8 | 0.0 | 0.0 | 391193.2 | | | 117450.8 | 0.0 | 0.0 | 4682153.5 | | |
| | KINGSGATE | | 32238.2 | 0.0 | 0.0 | 1220215.8 | | | 264432.7 | 0.0 | 0.0 | 10016361.5 | | |
| TOTAL SUNCOR ENERGY | | | 42045.0 | | | 1611409.1 | | | 381883.5 | | | 14698514.9 | | |
| SWORD ENERGY | COUTTS | GO-135-05 | 111.1 | 0.0 | 0.0 | 4156.3 | | | 872.1 | 0.0 | 0.0 | 31835.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TALISMAN | ELMORE | GO-34-05 | 25480.2 | 0.0 | 0.0 | 1238082.9 | | | 306954.6 | 0.0 | 0.0 | 13296703.1 | | |
| TCPL | EMERSON | GO-96-05 | 39664.2 | 0.0 | 0.0 | 1477888.0 | | | 512308.5 | 0.0 | 0.0 | 19107743.0 | | |
| TENASKA MARKETING | ADEN | GO-77-05 | 393.8 | 0.0 | 0.0 | 14054.7 | | | 2138.2 | 0.0 | 0.0 | 76131.4 | | |
| | CARDSTON | | 664.3 | 0.0 | 0.0 | 25323.1 | | | 68977.4 | 0.0 | 0.0 | 2642113.6 | | |
| | EAST HEREFORD | | 9388.6 | 0.0 | 0.0 | 349913.1 | | | 99230.8 | 0.0 | 0.0 | 3702411.6 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19713.4 | 0.0 | 0.0 | 745166.5 | | |
| | EMERSON | | 45691.7 | 0.0 | 0.0 | 1702472.7 | | | 363564.2 | 0.0 | 0.0 | 13574185.1 | | |
| | HUNTINGDON | | 13132.9 | 0.0 | 0.0 | 502333.4 | | | 226167.3 | 0.0 | 0.0 | 8650899.2 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12747.4 | 0.0 | 0.0 | 474982.2 | | |
| | KINGSGATE | | 42544.7 | 0.0 | 0.0 | 1608189.6 | | | 524819.5 | 0.0 | 0.0 | 19865270.0 | | |
| | MONCHY | | 55054.5 | 0.0 | 0.0 | 2067296.4 | | | 470417.8 | 0.0 | 0.0 | 17727193.3 | | |
| | NIAGARA FALLS | | 481.0 | 0.0 | 0.0 | 18013.5 | | | 81293.7 | 0.0 | 0.0 | 3044108.2 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 3194.3 | 0.0 | 0.0 | 130998.2 | | |
| TOTAL TENASKA MARKETING | | | 167351.5 | | | 6287596.6 | | | 1872264.0 | | | 70633159.3 | | |
| TERASEN GAS | HUNTINGDON | GO-66-05 | 0.9 | 0.0 | 0.0 | 34.4 | | | 21.0 | 0.0 | 0.0 | 803.3 | | |
| TRANSALTA | HUNTINGDON | GO-30-05 | 31482.4 | 0.0 | 0.0 | 1204201.8 | | | 113110.8 | 0.0 | 0.0 | 4326488.1 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9706.4 | 0.0 | 0.0 | 363990.0 | | |
| | | GO-130-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 10019.3 | 0.0 | 0.0 | 376124.5 | | |
| TOTAL TRANSCANADA ENGY LTD | | | 0.0 | | | 0.0 | | | 19725.7 | | | 740114.5 | | |
| TXU ENERGY | CHIPPAWA | GO-75-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6709.8 | 0.0 | 0.0 | 254167.2 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1904.1 | 0.0 | 0.0 | 72127.3 | | |
| | NIAGARA FALLS | | 4991.1 | 0.0 | 0.0 | 189062.9 | | | 91562.9 | 0.0 | 0.0 | 3468402.7 | | |
| TOTAL TXU ENERGY | | | 4991.1 | | | 189062.9 | | | 100176.8 | | | 3794697.3 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 831.3 | 0.0 | 0.0 | 31373.3 | | |
| | | GO-131-05 | 801.7 | 0.0 | 0.0 | 29999.6 | | | 8075.8 | 0.0 | 0.0 | 303050.7 | | |
| | EMERSON | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11380.0 | 0.0 | 0.0 | 429481.2 | | |
| | | GO-131-05 | 11401.1 | 0.0 | 0.0 | 426629.1 | | | 115625.6 | 0.0 | 0.0 | 4338597.7 | | |
| | HUNTINGDON | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3961.4 | 0.0 | 0.0 | 153543.9 | | |
| | | GO-131-05 | 4713.0 | 0.0 | 0.0 | 180272.3 | | | 40821.0 | 0.0 | 0.0 | 1556984.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 / Septembre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| U.S. GYPSUM | KINGSGATE | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6386.8 | 0.0 | 0.0 | 242123.6 | | |
| | | GO-131-05 | 4938.9 | 0.0 | 0.0 | 187727.6 | | | 62895.7 | 0.0 | 0.0 | 2385244.0 | | |
| | NIAGARA FALLS | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6888.6 | 0.0 | 0.0 | 259975.8 | | |
| | | GO-131-05 | 7137.5 | 0.0 | 0.0 | 267085.2 | | | 71280.5 | 0.0 | 0.0 | 2674641.1 | | |
| TOTAL U.S. GYPSUM | | | 28992.2 | | | 1091713.8 | | | 328146.7 | | | 12375015.7 | | |
| UBS AG | EMERSON | GO-20-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 420.9 | 0.0 | 0.0 | 15712.2 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 27020.5 | 0.0 | 0.0 | 1033534.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 106601.9 | 0.0 | 0.0 | 3977234.2 | | |
| TOTAL UBS AG | | | 0.0 | | | 0.0 | | | 134043.3 | | | 5026480.5 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 93.4 | 0.0 | 0.0 | 3499.7 | | |
| | | GO-121-05 | 1994.0 | 0.0 | 0.0 | 74216.7 | | | 24387.7 | 0.0 | 0.0 | 909160.5 | | |
| TOTAL VERMONT GAS | | | 1994.0 | | | 74216.7 | | | 24481.1 | | | 912660.2 | | |
| WASATCH | HUNTINGDON | GO-20-06 | 16485.6 | 0.0 | 0.0 | 630574.6 | | | 65658.3 | 0.0 | 0.0 | 2511428.1 | | |
| | | GO-23-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 66852.3 | 0.0 | 0.0 | 2528026.2 | | |
| TOTAL WASATCH | | | 16485.6 | | | 630574.6 | | | 132510.5 | | | 5039454.3 | | |
| WASATCH CANADA | HUNTINGDON | GO-120-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 49866.8 | 0.0 | 0.0 | 1882076.3 | | |
| | KINGSGATE | | 2729.0 | 0.0 | 0.0 | 103291.9 | | | 6386.9 | 0.0 | 0.0 | 242588.4 | | |
| TOTAL WASATCH CANADA | | | 2729.0 | | | 103291.9 | | | 56253.7 | | | 2124664.8 | | |
| WEYERHAEUSER | HUNTINGDON | GO-4-06 | 19700.2 | 0.0 | 0.0 | 753532.7 | | | 236924.9 | 0.0 | 0.0 | 9050761.3 | | |
| WGR CANADA | HUNTINGDON | GO-132-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11.6 | 0.0 | 0.0 | 439.3 | | |
| WPS AGENT NEW YORK | CORNWALL | GO-47-06 | 1612.3 | 0.0 | 0.0 | 60300.0 | | | 6631.9 | 0.0 | 0.0 | 248115.5 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 46.7 | 0.0 | 0.0 | 1746.6 | | | 250044.7 | 0.0 | 0.0 | 9360734.9 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 43281.2 | 0.0 | 0.0 | 1629499.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12572.7 | 0.0 | 0.0 | 471385.5 | | |
| TOTAL WPS ENERGY CANADA CO | | | 46.7 | | | 1746.6 | | | 305898.6 | | | 11461619.7 | | |
| *TOTAL LENGTH SHORT TERM | | | 7443295.3 | | | 284090575.4 | 1697046619 | 5.97 | 84406895.2 | | | 3228203877.1 | 26263350195 | 8.14 |
| *TOTAL | | | 8033038.5 | | | 306379229.1 | 1833410616 | 5.98 | 92244898.6 | | | 3524482701.8 | 28579518319 | 8.11 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005 TO September 2006
MOIS: Novembre 2005 À Septembre 2006

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1097.1 | 0.0 | 0.0 | 40976.7 | | | 13157.9 | 0.0 | 0.0 | 493681.2 | | |
| | OJIBWAY (WINDSOR) | | 113.3 | 0.0 | 0.0 | 4231.8 | | | 357.4 | 0.0 | 0.0 | 13344.0 | | |
| TOTAL ALTAGAS/PREMSTAR LP | | | 1210.4 | | | 45208.4 | | | 13515.3 | | | 507025.2 | | |
| BP CANADA | COURTRIGHT | GO-92-05 | 22450.4 | 0.0 | 0.0 | 853564.2 | | | 194879.3 | 0.0 | 0.0 | 7399077.8 | | |
| | LOOMIS | | 725.8 | 0.0 | 0.0 | 26803.8 | | | 19968.3 | 0.0 | 0.0 | 750430.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13495.3 | 0.0 | 0.0 | 510122.3 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2913.9 | 0.0 | 0.0 | 108617.9 | | |
| | ST CLAIR | | 20867.2 | 0.0 | 0.0 | 779389.9 | | | 280261.5 | 0.0 | 0.0 | 10488750.7 | | |
| TOTAL BP CANADA | | | 44043.4 | | | 1659757.9 | | | 511518.3 | | | 19256999.2 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 22651.7 | 0.0 | 0.0 | 843549.3 | | | 230883.3 | 0.0 | 0.0 | 8598094.5 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1123.7 | 0.0 | 0.0 | 43150.1 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-45-06 | 2158.2 | 0.0 | 0.0 | 80716.7 | | | 2158.2 | 0.0 | 0.0 | 80716.7 | | |
| | | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 176.2 | 0.0 | 0.0 | 6593.4 | | |
| | LOOMIS | GO-45-06 | 1422.6 | 0.0 | 0.0 | 53205.2 | | | 3835.3 | 0.0 | 0.0 | 143377.6 | | |
| | | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12731.7 | 0.0 | 0.0 | 476503.7 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 620.1 | 0.0 | 0.0 | 23210.9 | | |
| | ST CLAIR | GO-45-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2111.9 | 0.0 | 0.0 | 78921.7 | | |
| | | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 32690.8 | 0.0 | 0.0 | 1223781.4 | | |
| TOTAL CONOCOPHILLIPS | | | 3580.8 | | | 133921.9 | | | 54324.2 | | | 2033105.4 | | |
| CONSTELLATION | ST CLAIR | GO-72-05 | 1148.4 | 0.0 | 0.0 | 42892.7 | | | 8138.0 | 0.0 | 0.0 | 304458.4 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-39-06 | 10631.2 | 0.0 | 0.0 | 397075.3 | | | 21852.6 | 0.0 | 0.0 | 816947.8 | | |
| | ST CLAIR | GO-12-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 53780.8 | 0.0 | 0.0 | 2016916.9 | | |
| | | GO-39-06 | 18406.7 | 0.0 | 0.0 | 687490.2 | | | 41394.2 | 0.0 | 0.0 | 1548124.6 | | |
| TOTAL CORAL ENERGY | | | 29037.9 | | | 1084565.5 | | | 117027.6 | | | 4381989.3 | | |
| DIRECT ENERGY | COURTRIGHT | GO-126-05 | 3670.6 | 0.0 | 0.0 | 138712.0 | | | 30010.8 | 0.0 | 0.0 | 1134996.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2206.3 | 0.0 | 0.0 | 82427.4 | | |
| TOTAL DIRECT ENERGY | | | 3670.6 | | | 138712.0 | | | 32217.1 | | | 1217423.7 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2006
MOIS: Septembre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO September 2006
À Septembre 2006

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DTE ENERGY TRADING | COURTRIGHT | GO-36-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 391532.0 | 0.0 | 0.0 | 14776418.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 82428.0 | 0.0 | 0.0 | 3110832.9 | | |
| TOTAL DTE ENERGY TRADING | | | 0.0 | | | 0.0 | | | 473960.0 | | | 17887251.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6193.4 | 0.0 | 0.0 | 234791.8 | | | 63234.1 | 0.0 | 0.0 | 2396283.5 | | |
| | COURTRIGHT | | 131919.3 | 0.0 | 0.0 | 5015571.8 | | | 2038689.7 | 0.0 | 0.0 | 77535831.4 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5799.7 | 0.0 | 0.0 | 218474.7 | | |
| TOTAL ENBRIDGE GAS DIST | | | 138112.7 | | | 5250363.6 | | | 2107723.5 | | | 80150589.6 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-70-05 | 118146.2 | 0.0 | 0.0 | 4491918.6 | | | 856011.1 | 0.0 | 0.0 | 32505974.2 | | |
| | OJIBWAY (WINDSOR) | | 31.9 | 0.0 | 0.0 | 1201.4 | | | 111.5 | 0.0 | 0.0 | 4199.1 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 675.7 | 0.0 | 0.0 | 25297.8 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 118178.1 | | | 4493119.9 | | | 856798.3 | | | 32535471.1 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 95113.3 | 0.0 | 0.0 | 3617831.8 | | |
| | | GO-22-06 | 7476.5 | 0.0 | 0.0 | 284256.5 | | | 65827.5 | 0.0 | 0.0 | 2493329.2 | | |
| TOTAL MICHCON | | | 7476.5 | | | 284256.5 | | | 160940.8 | | | 6111161.0 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 56278.9 | 0.0 | 0.0 | 2134095.8 | | | 484815.3 | 0.0 | 0.0 | 18401181.1 | | |
| | LOOMIS | | 29449.1 | 0.0 | 0.0 | 1105813.7 | | | 245133.8 | 0.0 | 0.0 | 9239677.9 | | |
| | SARNIA | | 46445.7 | 0.0 | 0.0 | 1734746.8 | | | 477297.5 | 0.0 | 0.0 | 17847677.7 | | |
| | SAULT STE MARIE | | 2663.1 | 0.0 | 0.0 | 99173.8 | | | 102993.7 | 0.0 | 0.0 | 3841523.2 | | |
| TOTAL NEXEN INC. | | | 134836.8 | | | 5073830.1 | | | 1310240.3 | | | 49330059.9 | | |
| NJR ENERGY | ST CLAIR | GO-25-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12713.0 | 0.0 | 0.0 | 475511.6 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-65-05 | 1964.0 | 0.0 | 0.0 | 74671.3 | | | 10143.0 | 0.0 | 0.0 | 384724.5 | | |
| ONEOK ENERGY | COURTRIGHT | GO-114-05 | 14766.8 | 0.0 | 0.0 | 561433.7 | | | 242647.9 | 0.0 | 0.0 | 9208336.4 | | |
| OXY ENERGY CANADA | COURTRIGHT | GO-55-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 174.7 | 0.0 | 0.0 | 6541.0 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2612.0 | 0.0 | 0.0 | 100227.0 | | |
| | | GO-16-06 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12910.7 | 0.0 | 0.0 | 490606.6 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 15522.7 | | | 590833.6 | | |
| SEMINOLE | COURTRIGHT | GO-27-05 | 567.8 | 0.0 | 0.0 | 21207.3 | | | 5407.7 | 0.0 | 0.0 | 202219.6 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2006 / Septembre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À September 2006 / Septembre 2006

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SETC | OJIBWAY (WINDSOR) | GO-86-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 37158.0 | 0.0 | 0.0 | 1404200.9 | | |
| | ST CLAIR | GO-113-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19915.0 | 0.0 | 0.0 | 762346.2 | | |
| | | GO-86-05 | 45996.0 | 0.0 | 0.0 | 1748307.9 | | | 318054.0 | 0.0 | 0.0 | 12060356.6 | | |
| TOTAL SETC | | | 45996.0 | | | 1748307.9 | | | 375127.0 | | | 14226903.6 | | |
| TENASKA MARKETING | COURTRIGHT | GO-78-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27261.7 | 0.0 | 0.0 | 1034669.6 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42212.4 | 0.0 | 0.0 | 1581203.2 | | |
| | LOOMIS | | 21058.3 | 0.0 | 0.0 | 766943.2 | | | 225578.0 | 0.0 | 0.0 | 8272384.7 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5607.7 | 0.0 | 0.0 | 209952.3 | | |
| | ST CLAIR | | 18938.2 | 0.0 | 0.0 | 709993.1 | | | 138474.4 | 0.0 | 0.0 | 5191405.5 | | |
| TOTAL TENASKA MARKETING | | | 39996.5 | | | 1476936.4 | | | 439134.2 | | | 16289615.3 | | |
| TERASEN GAS | HUNTINGDON | GO-67-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24440.1 | 0.0 | 0.0 | 934833.8 | | |
| UBS AG | ST CLAIR | GO-21-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 402.2 | 0.0 | 0.0 | 15070.4 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 22394.7 | 0.0 | 0.0 | 846295.7 | | | 396338.7 | 0.0 | 0.0 | 14977639.8 | | |
| | OJIBWAY (WINDSOR) | | 13347.9 | 0.0 | 0.0 | 504417.2 | | | 219714.1 | 0.0 | 0.0 | 8302974.4 | | |
| TOTAL UNION GAS | | | 35742.6 | | | 1350712.9 | | | 616052.8 | | | 23280614.2 | | |
| WPS ENERGY CANADA CO | LOOMIS | GO-14-05 | 639.3 | 0.0 | 0.0 | 23935.4 | | | 639.3 | 0.0 | 0.0 | 23935.4 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 3178.4 | 0.0 | 0.0 | 118982.4 | | |
| TOTAL WPS ENERGY CANADA CO | | | 639.3 | | | 23935.4 | | | 3817.7 | | | 142917.8 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 61703.1 | 0.0 | 0.0 | 2347474.5 | | |
| | COURTRIGHT | | 2775.0 | 0.0 | 0.0 | 105505.5 | | | 15123.2 | 0.0 | 0.0 | 575083.1 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6275.3 | 0.0 | 0.0 | 238022.1 | | |
| TOTAL WPS ENERGY SERVICES | | | 2775.0 | | | 105505.5 | | | 83101.6 | | | 3160579.7 | | |
| *TOTAL LENGTH SHORT TERM | | | 646395.3 | | | 24412888.5 | 159829267 | 6.55 | 7707094.9 | | | 291275480.2 | 2533221188 | 8.70 |
| *TOTAL | | | 646395.3 | | | 24412888.5 | 159829267 | 6.55 | 7707094.9 | | | 291275480.2 | 2533221188 | 8.70 |